

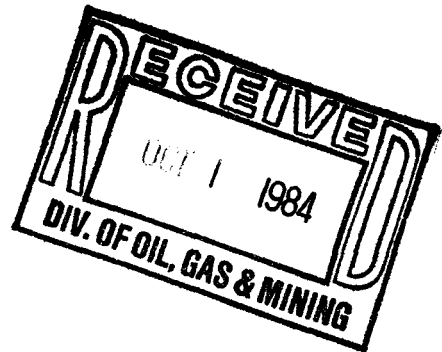
UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106

PHONE (801) 484-2262

October 1, 1984

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114



Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the Babcock 2-12B4 well, located in Section 12, Township 2 South, Range 4 West, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of the Right-of-Way and Use Boundary map.
4. Triplicate copies of well layout plat.
5. Triplicate copies of BOP drawing.
6. Triplicate copies of layout for drilling rig
7. Triplicate copies of 10 Point Well Prognosis.

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number. Attached is a letter requesting topographic exception as discussed by our Scott Hays with Mr. John Baza of your office.

We hereby request that this APD and all other information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,


D. T. Hansen

DTH/mh

Enclosures

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106

PHONE (801) 484-2262

September 24, 1984

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: John R. Baza

Re: Drilling Permit with
Topographical Exception
Babcock 2-12B4 Well
Section 12, T2S, R4W, USM
Duchesne County, Utah

Gentlemen:

Pursuant to discussions between Mr. Baza and Mr. Hays of Wednesday, September 12, 1984, Utex requests a topographical exception in connection with its proposed Babcock 2-12B4 well. As illustrated by the attached topographical map a well bore exception location of 502' FWL and 503' FSL is requested due to the deep ravine and river bed cutting into the balance of the SW $\frac{1}{4}$ of the subject lands.

You are further advised that Brent C. Brotherson, surface owner, has agreed with Utex's proposed drill site location and that Utex is the owner and operator of the immediate offset wells located in Sections 1, 2, 11, 13, 14 and 12.

Your consideration in this matter is appreciated.

Very truly yours,
Utex Oil Company

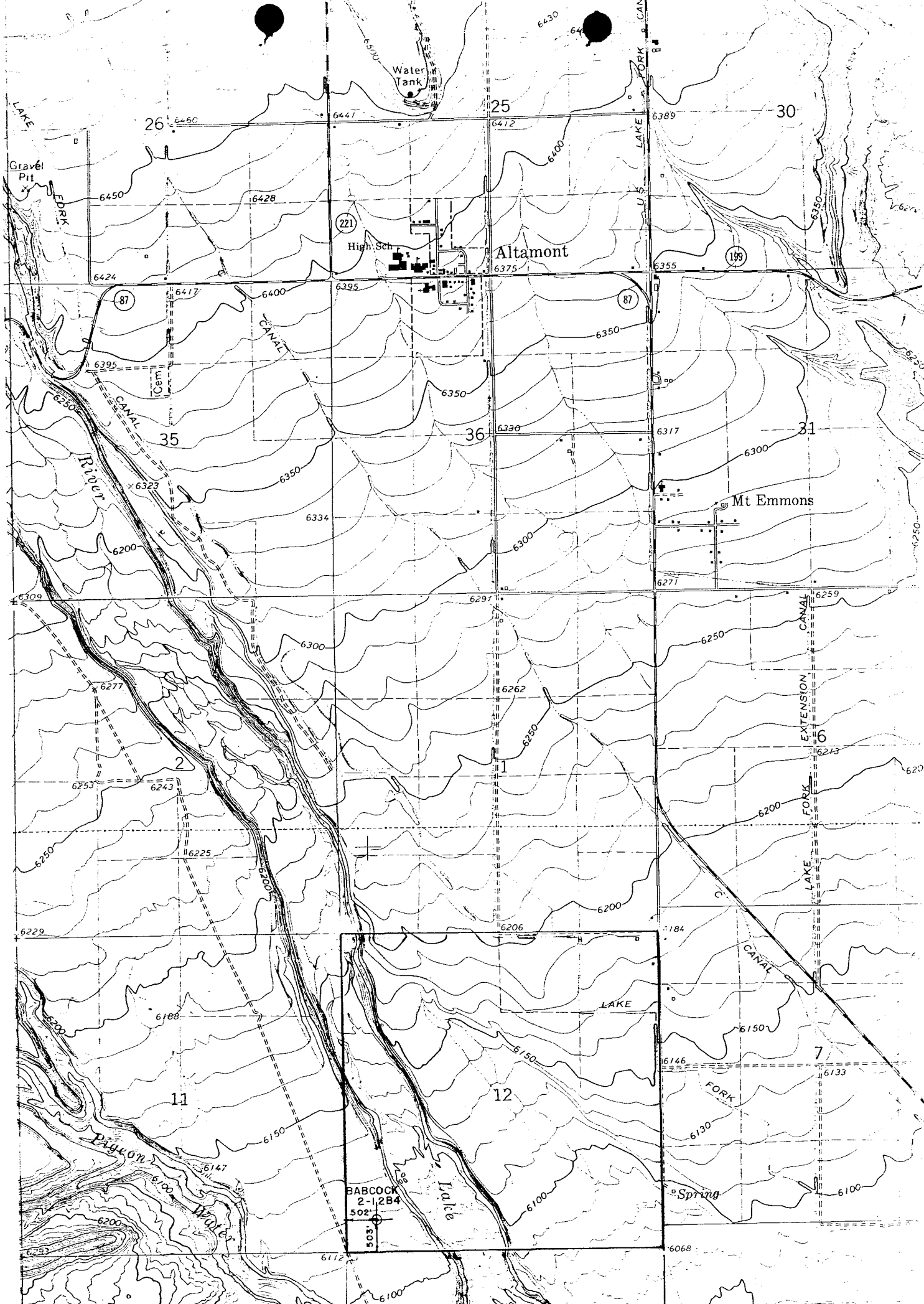


D. T. Hansen

cc: JMS, JFN, DSH

DSH/mh

Attachments



UTEX OIL COMPANY
10 Point Well Prognosis
BABCOCK 2-12B4

1. Surface formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers:

Top Green River	5,600
Top Wasatch	10,700
3. Estimated depths to water, oil and gas or mineral bearing formations:

0-5,600	Uinta	- Water bearing
5,600-10,700	Green River	- Oil, Gas and Water
10,700 to T.D.	Wasatch	- Oil, Gas and Water
4. Casing program:

<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth</u>
9 5/8"	36# + 40#	J-55	5,000'
7"	26#	N-80	11,000'
5"	18#	P-110	13,500'
5. Pressure control equipment: See diagram attached to APD.
 Blowout preventers: A series 1500, 5000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5000 psi, Hydril type preventer will be used.
 A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.
 Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:

0-5,000	Fresh water native mud with gel sweeps as necessary
5,000-10,700	Fresh gel mud lightly treated, water loss controlled below 8,000'.
10,700-T.D.	Fresh gel mud, weighted, treated and dispersed as necessary. Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site.
7. Auxillary Equipment:
 Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.
8. Testing and Coring:
 No DST's are planned
 DIL with S.P. and G.R., FD-CN
9. Anticipated Hazards:
 No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date:
 October 1, 1984 with duration of operations approximately 90 days.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

CONFIDENTIAL

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐

b. Type of Well

Oil Well ☒Gas Well ☐Other ☐Single Zone ☐Multiple Zone ☐

2. Name of Operator

Utex Oil Company

3. Address of Operator

1245 East Brickyard Road, Suite 600, Salt Lake City, Utah 84106

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

At proposed prod. zone 502' FWL and 503' FSL

14. Distance in miles and direction from nearest town or post office*

3 miles South of Altamont, Utah

15. Distance from proposed*

location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

40

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

13,750

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

22. Approx. date work will start*

October 1, 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36# + 40#	5,000'	Circulate to surface
8 3/4"	7"	26#	10,700'	As necessary
Liner 6 1/8"	5"	18#	13,750'	As necessary

Utex controls the land within 660' of the well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10/10/84

BY: John R. Baga

~~Water permit no. 43-9491 is on file with the State of Utah.~~

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

D. T. Hansen

Title Executive Secretary

Date October 1, 1984

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

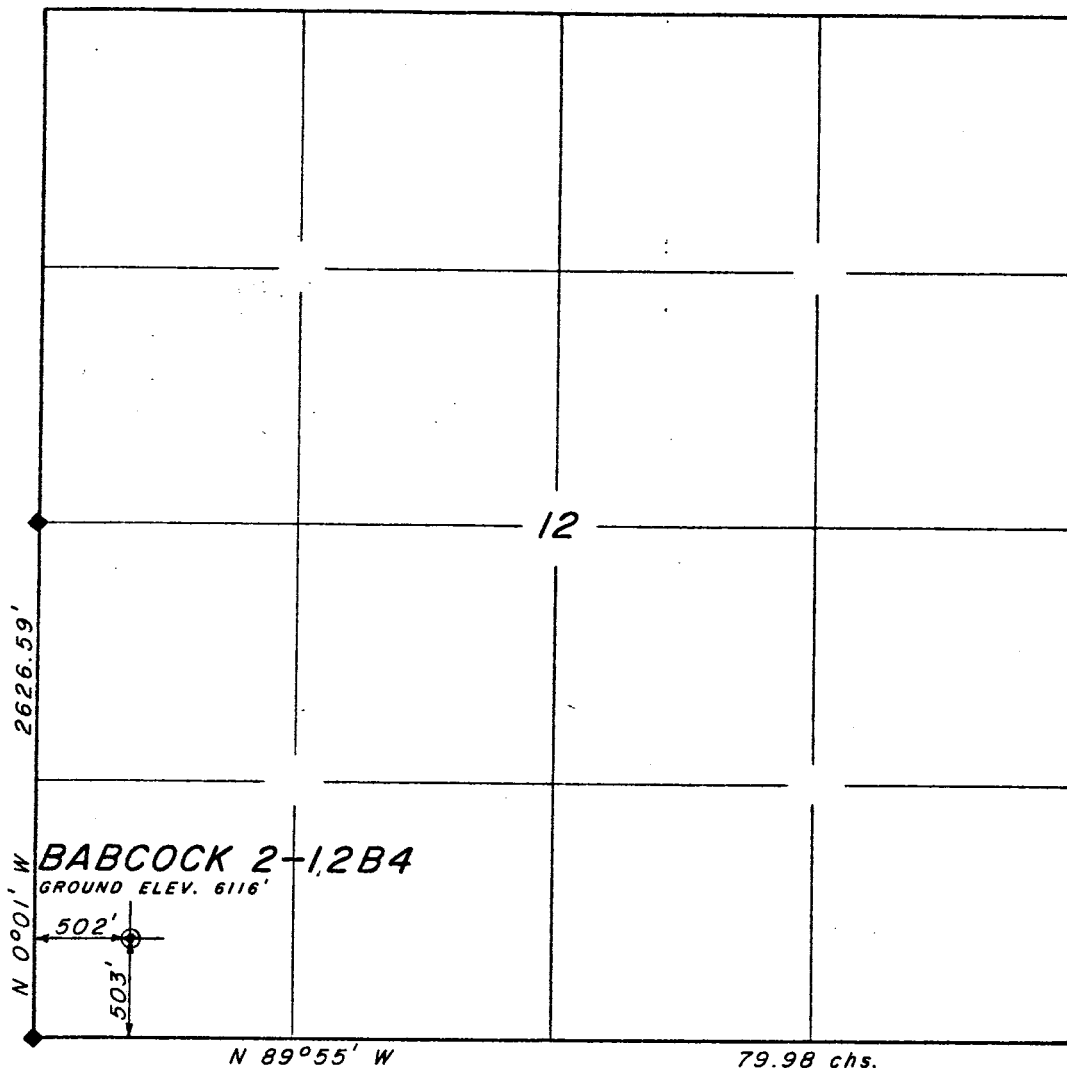
Title

Date

Conditions of approval, if any:

UTEX OIL COMPANY WELL LOCATION PLAT BABCOCK 2-12B4

LOCATED IN THE SW $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 12, T2S, R4W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

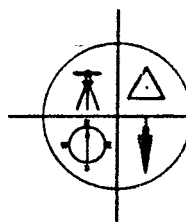
◆ CORNERS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED
FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESTER, UTAH 84021
(801) 738-5352

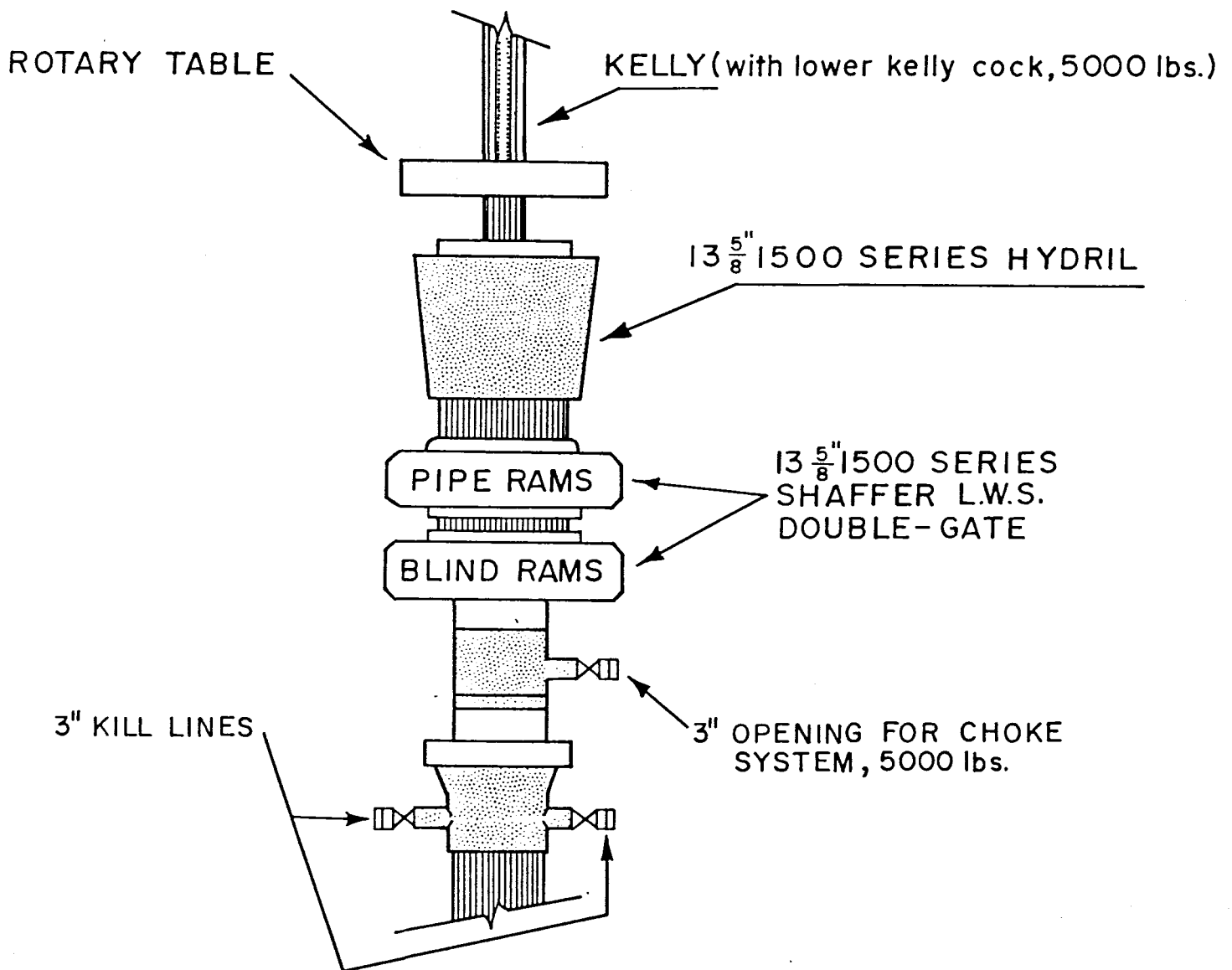
20 Sept. 1984

79-121-057

UTEX DRILLING CO.

RIG 2

BOP STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE

RIGHT-OF-WAY AND USE BOUNDARY BABCOCK 2-12B4 UTEX OIL COMPANY

USE BOUNDARY

Beginning at a point which is North $73^{\circ}55'05''$ East 466.38 feet from the Southwest Corner of Section 12, T2S, R4W, of the Uintah Special Base and Meridian;

Thence North $66^{\circ}15'19''$ East 345 feet;

Thence North $23^{\circ}44'41''$ West 570 feet;

Thence South $66^{\circ}15'19''$ West 345 feet;

Thence South $23^{\circ}44'41''$ East 570 feet to the Point of Beginning, containing 4.51 acres.

RIGHT-OF-WAY IN SECTION 11

A forty feet wide right-of-way over part of Section 11, T2S, R4W, of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:

Beginning at a point on the East line of said Section, said point being South $0^{\circ}01'$ East 1168.41 feet from the East Quarter Corner of said Section;

Thence North $18^{\circ}34'41''$ West 773.10 feet;

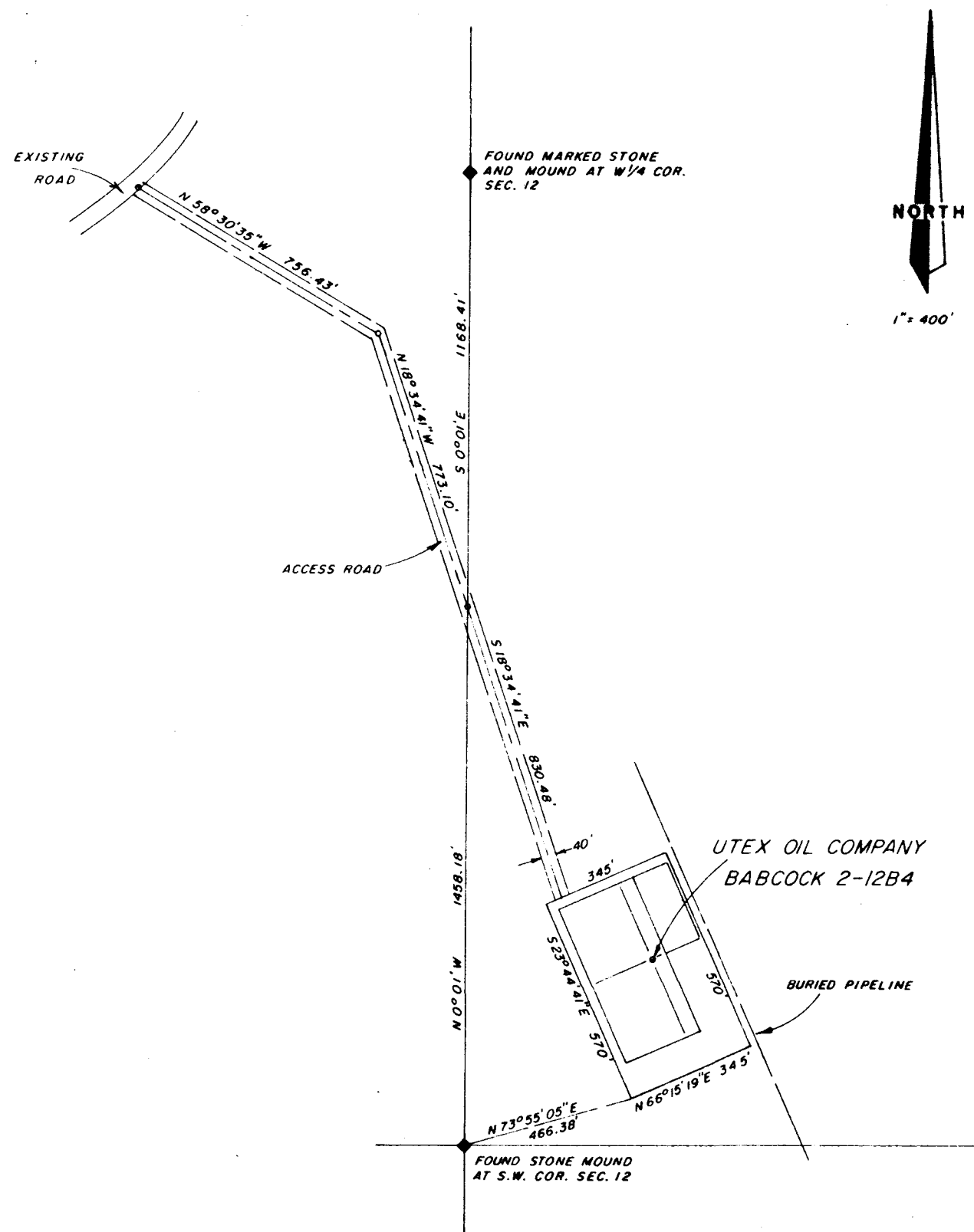
Thence North $58^{\circ}30'35''$ West 756.43 feet to the edge of an existing oil field road, containing 1.40 acres.

RIGHT-OF-WAY IN SECTION 12

A forty feet wide right-of-way over part of Section 12, T2S, R4W, of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:

Beginning at a point on the West line of said Section, said point being South $0^{\circ}01'$ East 1168.41 feet from the West Quarter Corner of said Section;

Thence South $18^{\circ}34'41''$ East 830.48 feet to the UTEX OIL COMPANY Babcock 2-12B4 oil well location, containing 0.76 acres.



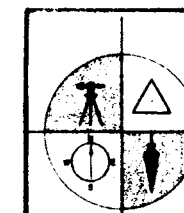
Jerry D. Allred

REGISTERED LAND SURVEYOR

NO. 38

UTAH

1979



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

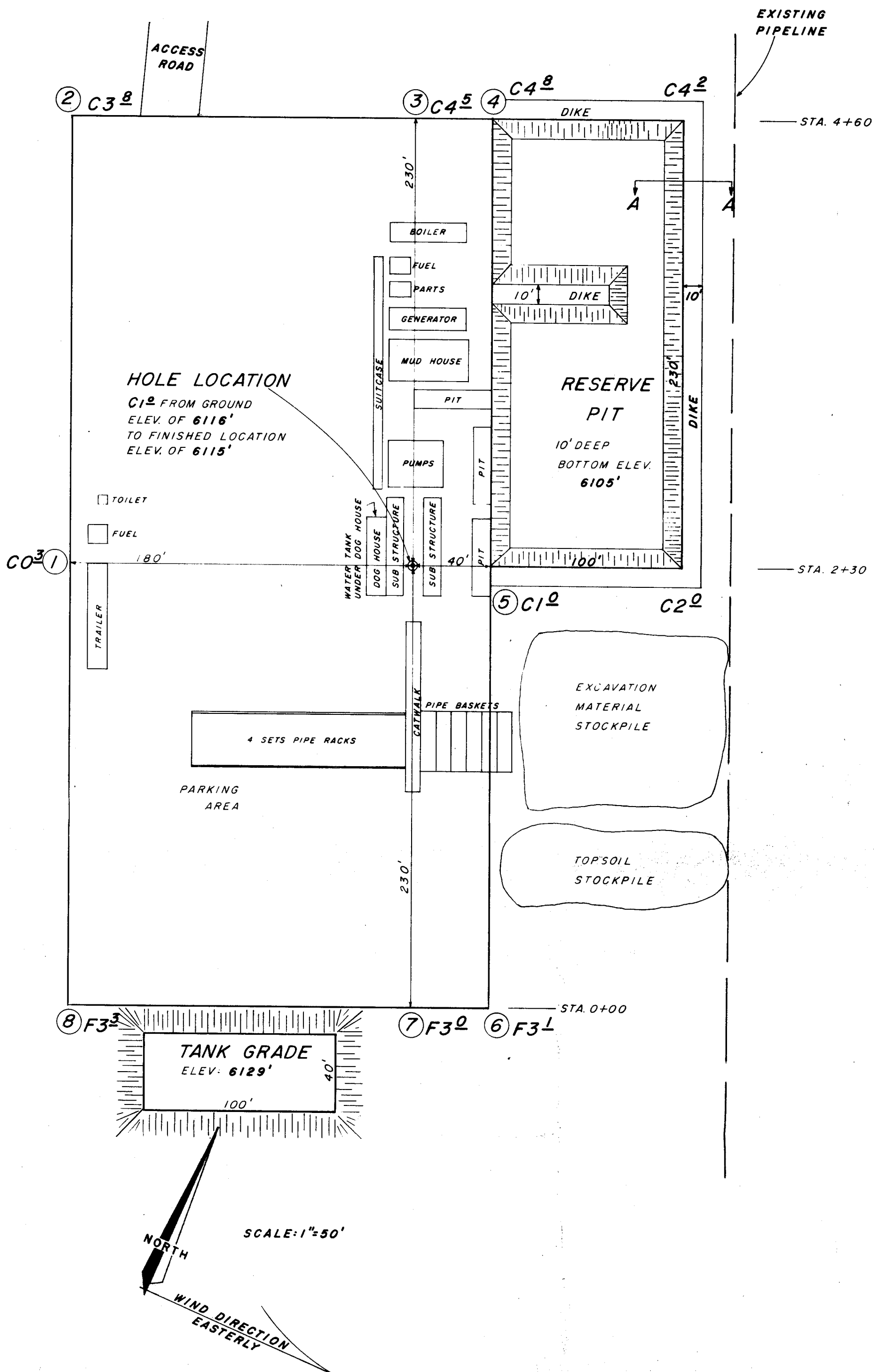
121 North Center Street
P.O. Drawer C
DUCESNE, UTAH 84021
(801) 738-5352

20 SEPT '84 79-121-057

UTEX OIL C

WELL LAYOUT

BABCOCK 2-1

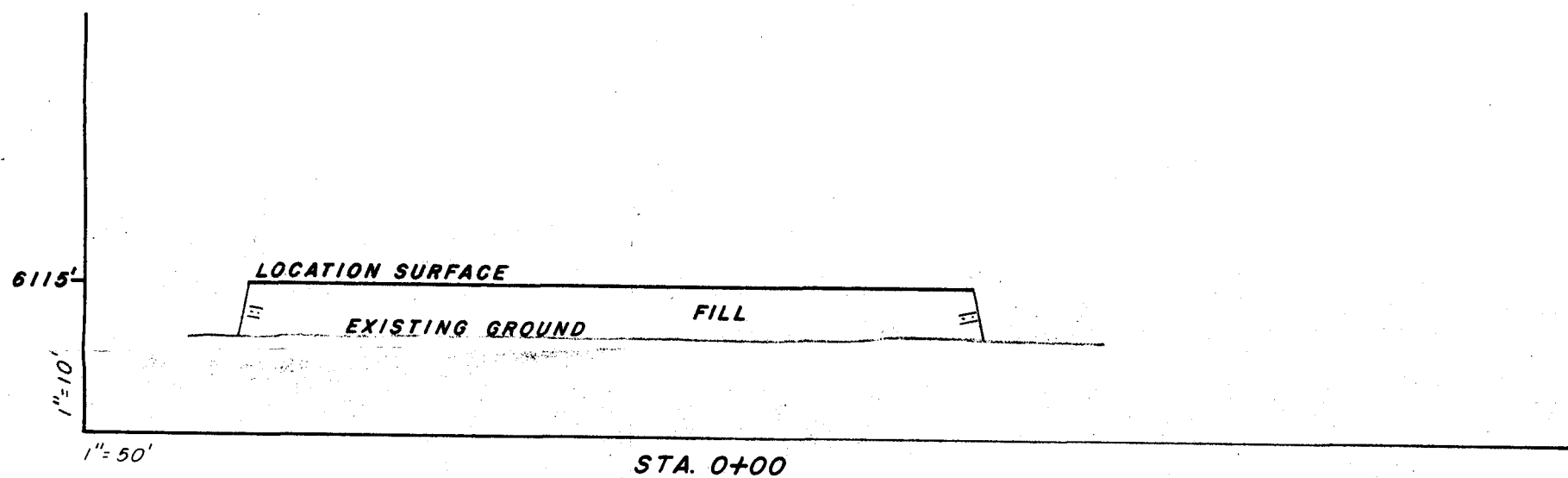
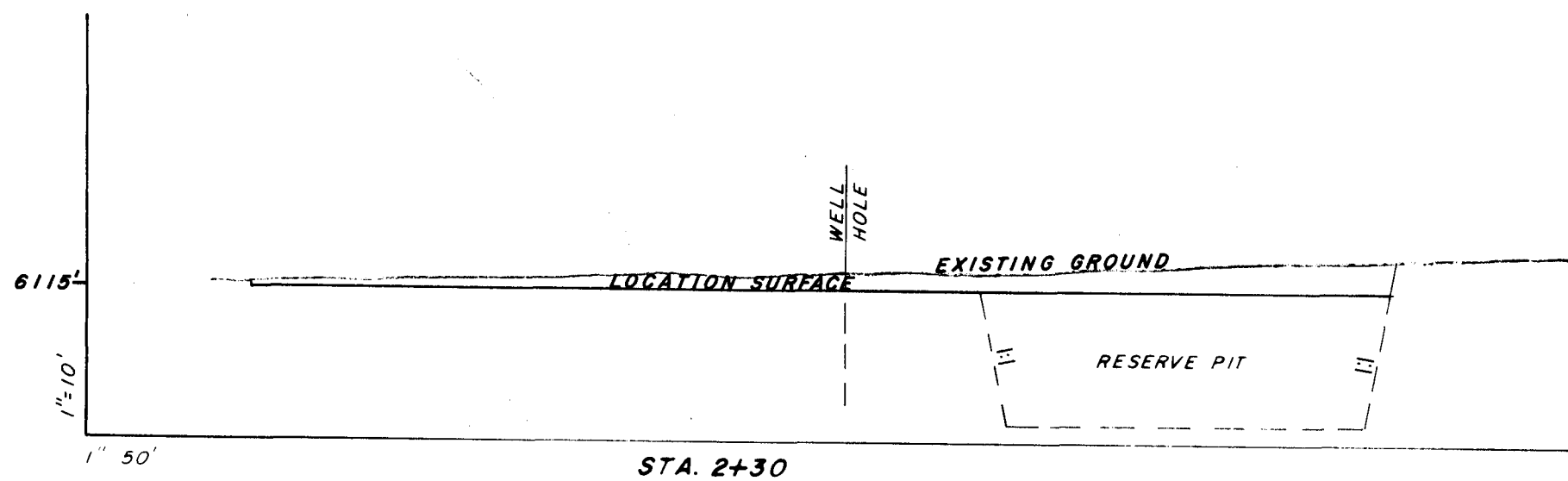
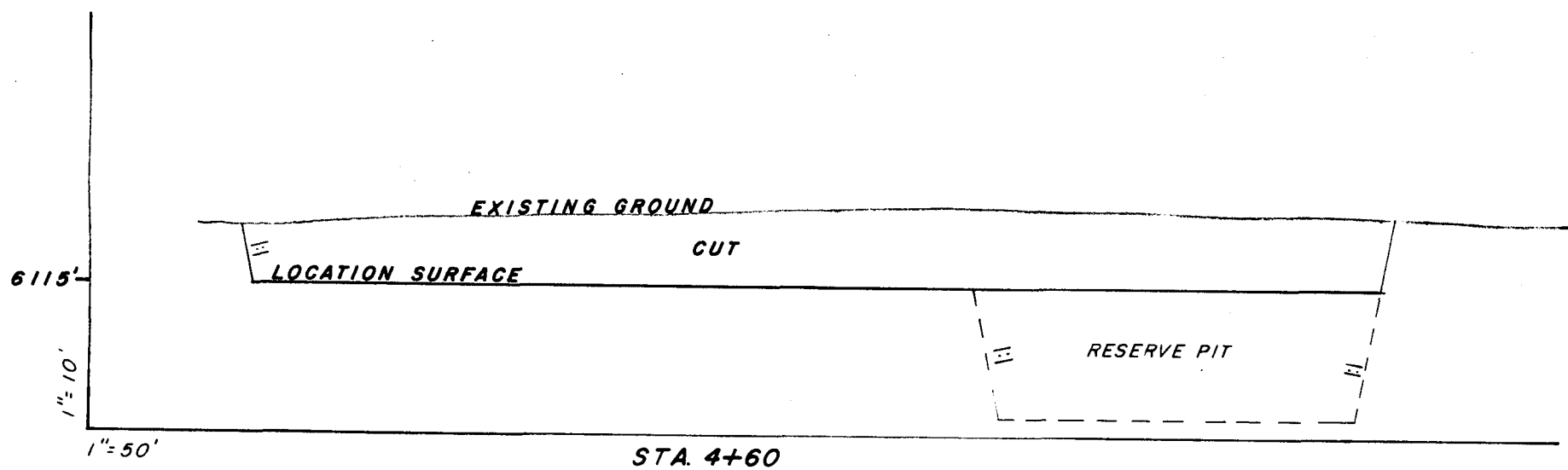


COMPANY

T PLAT

-12B4

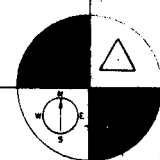
LOCATED IN THE SW $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 12, T2S, R4W, U.S.B.&M.



QUANTITIES

APPROXIMATE CUT: 14,460 Cu. Yds.

APPROXIMATE FILL: 6,160 Cu. Yds.



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

CONFIDENTIAL

OPERATOR

Utley Oil Co.

DATE

10-4-80

WELL NAME

Dabcock 2-12B4

SEC

SWSW 12

T

25

R

4W

COUNTY

Duchess

43-013-31005

API NUMBER

Free

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☐

MAP

☐☐

PROCESSING COMMENTS:

Orig. well SENE - SEC 12. (Shell)

Need water permit - Water & # 43-9495

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

c-3-a

140-12 8/27/81
CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

~~1 - State~~

~~2 - State History~~

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☒ ORDER _____

☐ UNIT _____

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 10, 1984

Utex Oil Company
1245 East Brickyard Road, Suite 600
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Babcock #2-12B4 - SW SW Sec. 12, T. 2S, R. 4W
503' FSL, 502' FWL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 dated August 27, 1981.

1. Strict compliance with the conditions for drilling and producing test wells as ordered in Cause No. 140-12, specifically, production testing time limitations, bottom hole pressure information submittal and damage liability assumption.

In addition, the following actions are necessary to fully comply with this approval:

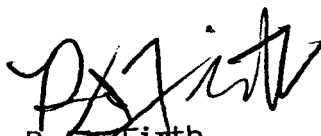
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Utex Oil Company
Well No. Babcock #2-12B4
October 10, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31005.

Sincerely,

A handwritten signature in dark ink, appearing to read "R. J. Firth", written in a cursive style.

R. J. Firth
Associate Director, Oil & Gas

as
Enclosures

DIVISION OF OIL, GAS AND MINING

CONFIDENTIALSPUDDING INFORMATION

API #43-013-31005

NAME OF COMPANY: UTEX OIL COMPANYWELL NAME: Babcock #2-12B4SECTION SW SW 12 TOWNSHIP 2S RANGE 4W COUNTY DuchesneDRILLING CONTRACTOR NicorRIG # 66SPUDDED: DATE 1-14-85TIME 8:00 AMHOW RotaryDRILLING WILL COMMENCE REPORTED BY Dorothy HansenTELEPHONE # 484-2262DATE 1-15-85 SIGNED AS

October 15, 1984

WELL PROGNOSIS

Babcock 2-12B4

CONFIDENTIAL

Operator: Utex Oil Company

Well Name and Location: Babcock 2-12B4
502' FWL, 503' FSL.
Section 12, T2S, R4W
Duchesne County, Utah

Spud Date: October 30, 1984

Estimated Total Depth: 13,750'

Elevation: 6,116' Ground Level

Formation Tops: Uinta: Surface
Green River: 5,600'
Wasatch: 10,700'

Casing Program: Drill and set 60' of conductor with dry
hole machine.
Drill a 12 $\frac{1}{4}$ " hole, and set 9 5/8" 36#
J-55 at 5,000'.
Drill an 8 3/4" hole, and set 7" 26#
N-80 at 9,000', and 26# P-110 at 10,700'.
Drill a 6 1/8" hole, set 5" 18# P-110
liner at 13,750'.

Drilling Mud: Surface to 6,000'. Fresh water, native
mud. Mud up at approximately 6,000'
with fresh gel mud, lightly treated,
water loss controlled to 10 cc/30 min.
or less below 8,500 feet.
11,000 - T.D. Fresh gel mud, weighted,
treated and dispersed as necessary.

Testing and Coring: No cores or DST's are planned.

Electric Logs: DIL, S.P. and G.R.
FD - CN, G.R. caliper and tension.
Cement Bond Log.

Mud Logging: 7,000' to T.D. two man unit
24 hour supervision
10' samples

Drilling Supervisor: W.E. Prince

Geologist: Lloyd Felton

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Utex Oil Company		Fee
3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 502' FWL and 503' FSL		7. UNIT AGREEMENT NAME
14. PERMIT NO. 43-013-31005		8. FARM OR LEASE NAME BABCOCK
15. ELEVATIONS (Show whether OF, ST, OR, etc.) 6,116' GR		9. WELL NO. 2-12B4
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR S.E., AND SURVEY OR AREA Section 12, T2S, R4W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SPUDDED WELL AT 8:00 A.M. ON JANUARY 14, 1985

January 14, 1985 through January 21, 1985

Drilled from 0 to 3,590' in the Uintah formation

January 22, 1985 through January 28, 1985

Drilled from 3,590' to 5,380' in the Uintah formation
Ran 125 joints 36# J-55 casing. Cemented.

January 29, 1985 through February 4, 1985

Drilled from 5,380' to 8,069' in the Green River formation.

February 5, 1985 through February 11, 1985

Drilled from 8,069' to 9,700' in the Green River formation.

February 12, 1985 through February 18, 1985

Drilled from 9,700' to 10,700' in the Green River formation.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Hartle
Margo Hartle

TITLE

Secretary

DATE

2-22-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

RECEIVED

APR 30 1985

DIVISION OF OIL
GAS & MINING

April 29, 1985

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: **BABCOCK 2-12B4**
Section 12, T2S, R4W
Duchesne Co., Utah
Page 2 & 3

Gentlemen:

Enclosed please find the Sundry Notice for the above captioned well, dated from February 19, 1985 through April 5, 1985, (FINAL REPORT) in triplicate.

If you have any questions, please advise.

Sincerely,
UTEX OIL COMPANY

Margo Hartle

Margo Hartle

/mh

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Utex Oil Company	
3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 502' FWL and 503' FSL	
14. PERMIT NO. 43-013-31005	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6,116' GR

5. LEASE DESIGNATION AND SERIAL NO. RECEIVED Fee APR 30 1985	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNITED STATES DEPARTMENT OF OIL GAS & MINING	
8. FARM OR LEASE NAME BABCOCK	
9. WELL NO. 2-12B4	
10. FIELD AND POOL, OR WILDCAT Altamont	
11. SEC., T., R., M., OR S.E. AND SUBDIVISION OR AREA Section 12, T2S, R4W, USM	
12. COUNTY OR PARISH Duchesne	13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
(Other) <u>Drilling</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

February 19, 1985 thru February 25, 1985

Drilled from 10,700' to 11,107' in the Wasatch formation
Ran 7" casing, cemented.

February 26, 1985 thru March 4, 1985

Drilled from 11,107' to 11,605' in the Wasatch formation.

March 5, 1985 thru March 11, 1985

Drilled from 11,605' to 12,144' in the Wasatch formation

March 12, 1985 thru March 18, 1985

Drilled from 12,144' to 12,719' in the Wasatch formation

CONFIDENTIAL

PAGE 2

18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Hartle
Margo Hartle

TITLE

Secretary

DATE

4/26/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Utex Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 502' FWL and 503' FSL		8. FARM OR LEASE NAME BABCOCK
14. PERMIT NO. 43-013-31005		9. WELL NO. 2-12B4
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6,116' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 12, T2S, R4W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
(Other) <u>Drilling</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true-vertical depths for all markers and zones pertinent to this work.)

March 19, 1985 thru March 25, 1985

Drilled from 12,719' to 13,285' in the Wasatch formation

March 26, 1985 thru April 1, 1985

Drilled from 13,285' to 13,510' in the Wasatch formation

T. D. 13,510' on March 30, 1985

Ran 74 joints 5" 18# P-110 casing. Cemented

RIG RELEASED AT 12:00 NOON ON APRIL 5, 1985

CONFIDENTIAL

PAGE 3

FINAL REPORT

18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Hartle
Margo Hartle

TITLE

Secretary

DATE

4/26/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

CONFIDENTIAL 13
5. LEASE DESIGNATION (SEE INSTRUCTIONS ON REVERSE SIDE)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESEV. ☐ Other _____

2. NAME OF OPERATOR

Utex Oil Company

3. ADDRESS OF OPERATOR

1245 East Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

502' FWL, 503' FSL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

43-013-31005

10-10-84

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

1-14-85

3-30-85

4-26-85

6116' GR

6116'

20. TOTAL DEPTH, MD & TVD

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

13,510'

13,480'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

Wasatch, 10,984-13,460

26. TYPE ELECTRIC AND OTHER LOGS RUN

No

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	5,000	12-1/4"	1762 SX	None
7"	26#	10,700	8-3/4"	880 SX	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	10,439'	13,503'	450	

30.

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	10,520'	10,520'
2-3/4"	5,075' heat string	

31. PERFORATION RECORD (Interval, size and number)

See attached list

10,984'-13,460'

501 holes

32.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,984-13,460	Natural

33.

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
4-26-85		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
4-26-85	72	16/64"	→	2,571	2,956	0	1.15:1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
1750#	0	→	857	985	0	42° API		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

D. Baucum

35. LIST OF ATTACHMENTS

Perforation List

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Executive Secretary

DATE 5-10-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURE, AND RECOVERY				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Lower Gr. River	9,110'	10,750'	Oil, gas, & water	Lower Gr. River Carbonate Marker Wasatch	9,110'	
Wasatch	10,750'	NR	Oil, gas, & water		10,451'	
					10,750'	

April 4, 1985

PERFORATIONS
BABCOCK 2-12B4

10,984-85	11,654-55	12,502-06
11,033-35	11,822-26	12,519-21
11,066-70	11,927-29	12,538-39
11,080-83	11,933-35	12,573-75
11,087-89	11,950-52	12,578-80
11,094-96	11,960-62	12,603-08
11,099-101	11,984-87	12,623-25
11,115-17	12,007-09	12,630-31
11,121-22	12,027-29	12,637-39
11,125-28	12,060-64	12,659-61
11,136-38	12,074-77	12,677-79
11,144-46	12,087-89	12,724-26
11,189-91	12,197-99	12,731-34
11,211-13	12,206-10	12,759-61
11,225-30	12,215-17	12,852-56
11,250-52	12,238-41	12,862-64
11,305-07	12,336-38	13,051-53
11,448-50	12,356-58	13,222-24
11,499-501	12,379-81	13,281-83
11,509-11	12,437-39	13,362-64
11,523-25	12,446-48	13,452-60
11,536-46	12,478-84	
65 ZONES	167 TOTAL FEET	501 HOLES

DEPTHS FROM DIL-SFL DATED MARCH 28, 1985

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SMIT IN TRIPLICATE
(Other instructions on
reverse side)

010988

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR ANR Limited Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any requirements. See also space 17 below.) At surface See attached list	8. FARM OR LEASE NAME Babcock
	9. WELL NO. 2-12B4
	10. FIELD AND POOL, OR WILDCAT
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12 2s 4w
14. PERMIT NO. 43-013-31005	12. COUNTY OR PARISH 13. STATE Ducharme

RECEIVED
DEC 31 1986

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) - Change Operator <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

ANR Limited has been elected successor Operator to Utex Oil Company on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED Don K. Nelson TITLE Dist. Land Mgr. DATE 12/24/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

POW

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR ANR Limited Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 120142
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, CO 80201-0749		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 502' FWL & 503' FSL		8. FARM OR LEASE NAME Babcock
14. PERMIT NO. 43-013-31005		9. WELL NO. 2-12B4
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6116' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12-T2S-R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

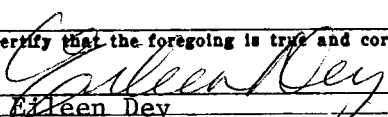
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-3-87 Acidized Wasatch perms 10,984-13460' w/18,500 gallons 15% HCL w/additives.

Well back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED


 Eileen Key

TITLE Regulatory Analyst

DATE 11/17/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR ANR Limited Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 120149
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, CO 80201-0749		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 502' FWL & 503' FSL		8. FARM OR LEASE NAME Babcock
14. PERMIT NO. 43-013-31005		9. WELL NO. 2-12B4
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6116' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA Sec. 12-T2S-R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

☐
☐
☐
☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Converted to Artificial Lift

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Convert from flowing well to hydraulic pump 6-6-87.

18. I hereby certify that the foregoing is true and correct

SIGNED

Eileen Dey

TITLE Regulatory Analyst

DATE 11/17/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84101-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ANR LIMITED INC./COASTAL
P O BOX 749
DENVER CO 80201 0749
ATTN: RANDY WAHL

Utah Account No. N0235
Report Period (Month/Year) 11 / 87
Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
BROTHERSON 2-2B4							
4301330855	08420 02S 04W 2		WSTC				
BURTON 1-15B5							
4301330128	08421 02S 05W 15		WSTC				
BROTHERSON 1-23B4R							
4301330483	08423 02S 04W 23		WSTC				
HANSON TRUST 2-29A3							
4301331043	10205 01S 03W 29		WSTC				
BABCOCK 2-12B4							
4301331005	10215 02S 04W 12		WSTC				
ELSWORTH #2-16B4							
4301331046	10217 02S 04W 16		WSTC				
UTE TRIBAL #2-33Z2							
4301331111	10451 01N 02W 33		WSTC				
ROBB 2-29B5							
4301331130	10454 02S 05W 29		WSTC				
HANSON 2-9B3							
4301331136	10455 02S 03W 9		WSTC				
MURDOCK 2-34B5							
4301331132	10456 02S 05W 34		WSTC				
LINDSAY 2-33A4							
4301331141	10457 01S 04W 33		WSTC				
UTE 2-31A2							
4301331139	10458 01S 02W 31		WSTC				
JENKINS #2-12B3							
4301331121	10459 02S 03W 12		WSTC				
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

ANR

ANR Production Company
a subsidiary of The Coastal Corporation

RECEIVED
JAN 25 1988

012712

DIVISION OF
OIL, GAS & MINING

January 19, 1988

Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

NO675 ← This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company. NO235

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

Roger W. Sparks
Roger W. Sparks
Manager, Crude Revenue Accounting

The computer shows the ANR Limited wells listed under account no. NO235. DTS 1-26-88

CC: AWS

CTE:MMW

Lisha,

I don't see any problem w/this. I gave a copy to Arlene so she could check on the bond situation. She didn't think this would affect their bond as the bond is set up for Coastal and its subsidiaries (ANR, etc.) No Entity Number changes are necessary. DTS 1-26-88

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT—for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number Fee
2. Name of Operator ANR Production Company		7. Indian Allottee or Tribe Name N/A
3. Address of Operator P. O. Box 749, Denver, Colorado 80201-0749		8. Unit or Communitization Agreement CA #9643
4. Telephone Number (303) 573-4476		9. Well Name and Number Babcock #2-12B4
5. Location of Well Footage : 502' FWL & 503' FSL Q.Q. Sec. T. R. M. : SWSW, Section 12, T2S-R4W		10. API Well Number 43-013-31005
		11. Field and Pool, or Wildcat Altamont
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Emergency Pit</u> | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Production Company requests permission to close the existing emergency pit on the above-referenced location using microbial remediation and install a lined pit. The liner will be seamless, 30 MIL, and 20 year warranted. Any emergency use of this pit will be reported to your office as soon as possible and the pit will be emptied and the liquids disposed of in an approved manner within 48 hours following its use, unless otherwise instructed by your office.

(Please see the attached letter submitted to your office 5/7/91 further describing this project.)

RECEIVED

JUL 01 1991

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

DIVISION OF
OIL, GAS & MINING

Title Regulatory Analyst Date 6/27/91

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/27/91

BY: [Signature]



Coastal

The Energy People

MICHAEL E. McALLISTER, Ph. D.
DIRECTOR
ENVIRONMENTAL & SAFETY AFFAIRS
COASTAL OIL & GAS CORPORATION

May 7, 1991

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Dianne R. Nielson, Ph.D.
Division Director

Dear Ms. Nielson:

Coastal Oil & Gas Corporation and ANR Production Co., Inc., known hereafter as COG welcomes the opportunity to provide the State of Utah with information regarding our emergency pits in the Altamont/Bluebell producing areas.

COG shares your concern for protecting ground water and other natural resources. We recognize our responsibility to conduct our operations lawfully, ethically and in an environmentally responsible manner.

COG acknowledges the potential environmental liabilities with emergency pits. Therefore, we are currently conducting a pilot program using bioremediation technology as the closure technique. It is anticipated that the microbial treatment process will achieve a cost effective closure while eliminating long term waste disposal liabilities associated with conventional closure technologies.

COG is currently 90 days into the pilot program. The selected pits have been inoculated and filled to the desired liquid level. The pit walls and bottoms have been manually turned to achieve maximum microbial contact. To date, we are able to photographically document the success of our efforts. If the program continues to progress as expected, we will use this technology as our plan of action for the remaining pits.

Utilizing microbes or any other type of closure technique will necessitate the need for emergency containment in the event of an operating system upset and/or failure. COG respectfully requests, as part of our plan of action, the State of Utah's approval to utilize lined emergency pits to meet this need.

RECEIVED

JUL 01 1991

Coastal Oil & Gas Corporation

COASTAL OIL & GAS CORPORATION
1000 WEST NORTH TEMPLE, SUITE 350, SALT LAKE CITY, UTAH 84180-1203
PHONE 713-877-1233 • TELEFAX 713-877-1234 • FAX 713-877-1235

**DIVISION OF
OIL, GAS & MINING**

State of Utah

May 7, 1991

Page - 2 -

Our intent is simple. COG will construct an emergency pit immediately adjacent to the existing pits. The new pit's size will be held to a minimum, yet large enough to provide adequate protection. The new pit will be lined using a 30 mil, 20 year warranty, seamless liner. All emergency piping will be removed from the pit to be closed and diverted to the new lined excavation. The old pit will be closed by microbe or other closure technology.

COG feels we are eliminating the potential environmental liability exposure of the past practice of unlined pits. Additionally, the now lined pits afford COG, as a prudent operator, the opportunity to keep the pits clean, remove any liquids as a result of upset conditions within 48 hours and most importantly the pit liner will be inspected on a documented scheduled basis for maximum efficiency. If a problem is noted, corrections will receive priority attention.

The pits listed in your letters to Coastal Oil & Gas Corporation and ANR Production Company Co., Inc. will be the first pits on our state leases to be closed.

To re-confirm our position, COG conducts it's operations in an environmentally sound manner. With the State of Utah's approval for the installation of "lined emergency pits", we will continue with our planned pit closure program. At the same time this program offers future protection to the groundwater and other natural resources in Utah.

Your approval of COG's request to install "lined emergency pits" would be appreciated. Additionally, at your request COG will provide the State of Utah with a copy of our Waste Management Program.

If there are any questions or if additional information is needed, please do not hesitate to call.

Very truly yours,



Michael E. McAllister, Ph.D.

MEM:sc

bcc: R.L. Bartley
E. Dey
W.L. Donnelly
L.P. Streeb

RECEIVED

JUL 01 1991

**DIVISION OF
OIL, GAS & MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT—for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		6. Lease Designation and Serial Number Fee Indian Allottee or Tribe Name N/A
2. Name of Operator ANR Production Company		3. Unit or Communitization Agreement CA #9643
3. Address of Operator P. O. Box 749 Denver, CO 80201-0749		9. Well Name and Number Babcock #2-12B4
4. Telephone Number (303) 573-4476		10. API Well Number 43-013-31005
5. Location of Well Footage 502' FWL & 503' FSL Co. Sec. T. R. M. : SW/SW Section 12, T2S-R4W County : Duchesne State : UTAH		11. Field and Pool, or Wildcat Altamont

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start 6/22/92

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
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| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to perforate and acidize the above referenced well.

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 6-2-92
 BY: [Signature]

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 6-2-92
 BY: [Signature]

RECEIVED

MAY 29 1992

DIVISION OF
OIL GAS & MINING

I hereby certify that the foregoing is true and correct

Name & Signature

Eileen Danni Day

Title Regulatory Analyst Date 5/29/92

State Use Only)

WORKOVER PROCEDURE

Babcock #2-12B4
Altamont Field
Duchesne County, Utah

WELL DATA

Location: 502' FWL & 503' FSL
Elevation: 5831' GL, 5857' KB
Total Depth: 13,510' PBD: 13,500'
Casing: 9-5/8", 36#, J-55, ST&C set @ 5,000', cmt'd w/2012 sxs
7", 26#, N-80 & P-110, LT&C set @ 10,700', cmt'd w/880 sxs
5", 18#, P-110 FL4S, set 10,439'-13,508', cmt'd w/450 sxs
Tubing: 2-7/8", 6.5#, N-80, NuLock; and 2 3/8", 4.7#, N-80, DSS-HT
Packer: 5" Baker Model FA-1 Packer @ 10,520'
Perforations: 10,984'-13,460', 167' Net, Wasatch Formation, 3 JSPF.

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity</u> (B/F)	<u>Burst</u> (psi)	<u>Collapse</u> (psi)
9-5/8" 36# J-55	8.921"	8.765"	0.0773	3520	2020
7" 26# N-80	6.276"	6.151"	0.0383	7240	5410
7" 26# P-110	6.276"	6.151"	0.0383	9960	6210
5" 18# P-110	4.408"	4.283"	0.0178	11400	8830
2-7/8" 6.5# N-80	2.441"	2.347"	0.00579	10570	11160
2-3/8" 4.7# N-80	1.995"	1.901"	0.00387	11200	11780

WELL HISTORY

April 1985 Initial completion. Perf from 10,984' to 13,460', 3 SPF, 501 total holes.
Initial Production: 857 BOPD, 0 BWP, 985 MCFPD

December 1985 Acidize wellbore with 17,000 gals 15% HCL.
Prod Before: 179 BOPD, 130 BWP, 199 MCFPD
Prod After: 477 BOPD, 77 BWP, 463 MCFPD

April 1987 Acidize wellbore with 18,500 gals 15% HCL.
Prod Before: 40 BOPD, 0 BWP, 80 MCFPD
Prod After: 45 BOPD, 11 BWP, 38 MCFPD

June 1987 Install hydraulic pumping system.
Prod Before: 45 BOPD, 11 BWP, 38 MCFPD
Prod After: 130 BOPD, 349 BWP, 80 MCFPD

PRESENT STATUS

Average production rate: 29 BOPD, 262 BWP, 98 MCFPD

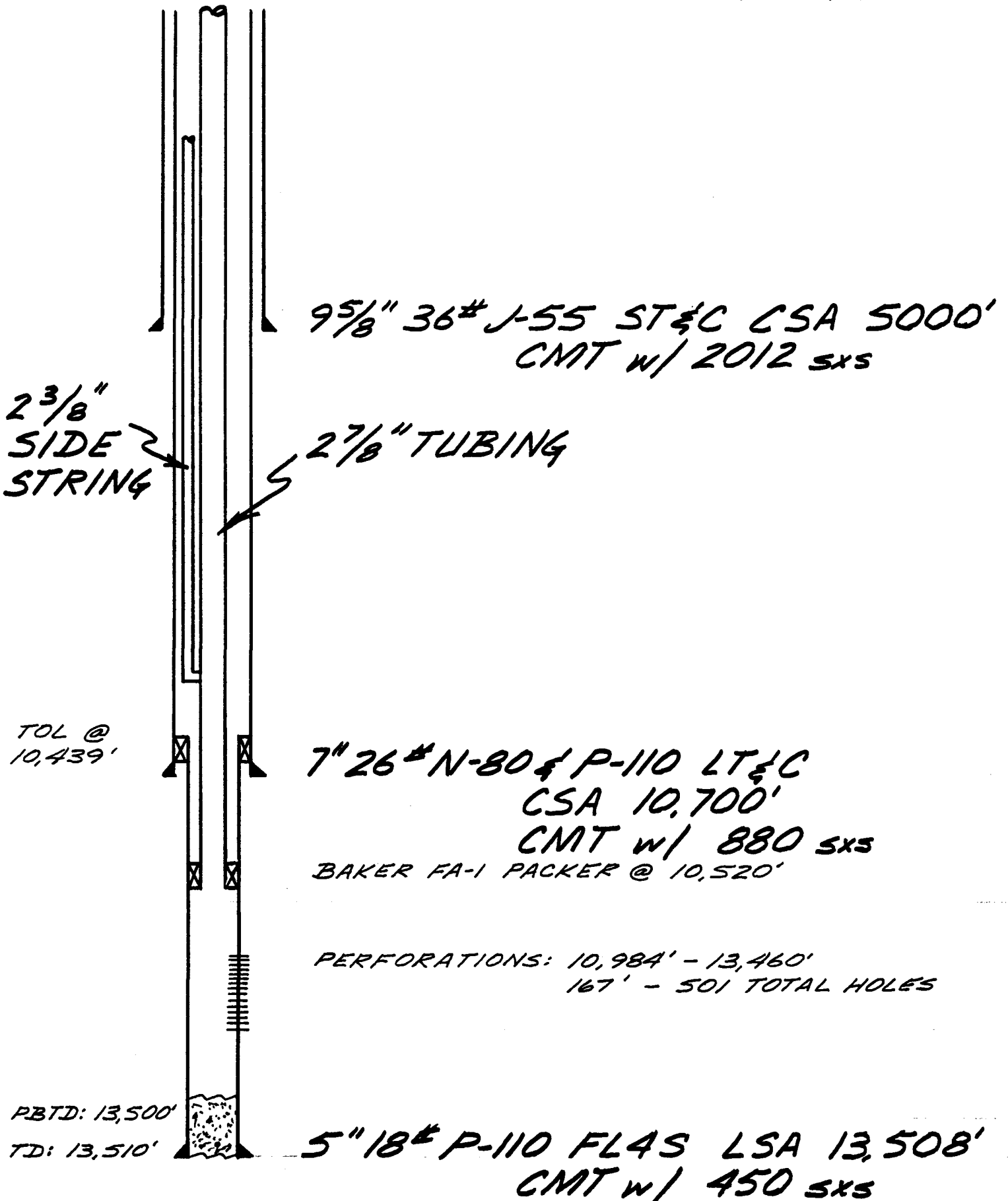
PROCEDURE

1. MIRU service rig. Kill well. POOH w/ 2 3/8" sidestring. Unlatch from Baker "FA-1" packer at 10,520'. POOH and standback 2-7/8" tbg.
2. PU & RIH with packer plucker on 2-7/8" tubing. Mill out Baker "FA-1" packer at 10,520'.
3. PU & RIH w/ 4-1/8" mill and CO tools. CO 5" casing to PBTD @ 13,500'.
4. RU wireline service company. RIH w/3-1/8" csg gun, 120° phasing, 3 JSPF, and perf Wasatch per the attached prognosis from 10,703' to 13,402', 87 zones, 90 net feet of pay, 270 total holes.
5. PU & RIH w/ 5" Mountain States Arrowset 1 10K packer, on/off tool, profile nipple, and 3 1/2" N-80 9.3# tubing. Set packer at +/- 10,600'.
5. MIRU service company. Acidize perforations 10,703' to 13,402' (501 old and 270 new holes) w/ 23,000 gals 15% HCl and 1540 1.1 BS's, MTP 8500 psi. Note: This acid job should be designed to include:
 - A. All fluid to be heated to 150°F.
 - B. All water to contain 3% KCl.
 - C. Precede acid w/250 bbls KCl wtr w/ 340 -1.1 BS's evenly spaced.
 - D. Acidize in 4 stages of 5,750 gals each w/300 - 1.1 BS's evenly spaced in each stage (1200 total BS's in acid) and 3 diverter stages of 1500 gals gelled saltwater w/1/2 ppg each Benzoic acid flakes and rocksalt.
6. Flow/swab back acid load. If well flows back strongly, drop plug and release from on/off tool, POOH and LD 3 1/2" tbg. TIH w/2-7/8" tbg and latch into pkr. Retrieve plug and return to production until pressure drops and artificial lift is required, then proceed to Step 7.
7. Release packer and POOH with tubing and packer. RIH with TAC and 2 7/8" with pump cavity. Set anchor catcher at +/- 10,1500'. TIH with 2 3/8" side string. Return well to production on hydraulic pump.

DKD:dkd *DK d*

BABCOCK #2-12B4
SEC 12 T2S R4W
DUCHESNE CO., UTAH

ELEVATIONS: 5831' GL
5857' KB



GREATER ALTAMONT FIELD
BABCOCK #2-12B4 WEL1
SW/4 SECTION 12, T2S-R4W
DUCHESNE COUNTY, UTAH

PERFORATION SCHEDULE

Reference Log: Schlumberger Dual Induction/SFL Run 2 dated March 28, 1985.

10703	10943	11483	12253	12766
10709	10957	11627	12265	12922
10732	10965	11643	12272	12957
10738	10978	11671	12279	12965
10754	11011	11695	12303	12996
10787	11156	11717	12309	13069
10795	11164	11728	12317	13101
10806	11170	11788	12331	13109
10814	11176	11798	12352	13115
10823	11276	11809	12371	13152
10838	11328	11848	12392	13174
10861	11338	11851	12408	13247
10876	11347	11973	12418	13290
10893	11365	12046	12467	13332
10897	11392	12111	12490	13354
10901	11404	12130	12559	13376
10919	11424	12153	12593	13393
10923	11441	12188	12705	13402

Totals: 10703-13402 (87 zones, 90 net feet)

RDA
5/12/92

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

JUN 8 1992

09170

SUNDRY NOTICES AND REPORTS ON WELLS

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6. Lease Designation and Serial Number

Fee

Indian Allottee or Trade Name

N/A

8. Unit or Communitization Agreement

CA #9643

9. Well Name and Number

Babcock #2-12B4

10. API Well Number

43-013-31005

11. Field and Pool, or Wildcat

Altamont

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other (specify)

2. Name of Operator

ANR Production Company

3. Address of Operator

P. O. Box 749 Denver, CO 80201-0749

4. Telephone Number

(303) 573-4476

5. Location of Well

Footage 502' FWL & 503' FSL
Co. Sec. T. R. M. SW/SW Section 12, T2S-R4W

County: Duchesne

State: UTAH

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(Submit in Duplicate)

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| <input type="checkbox"/> Other | |

Approximate Date Work Will Start 6/22/92

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RECEIVED

APR 1 1993

DIVISION OF
OIL, GAS & MINING



I hereby certify that the foregoing is true and correct

Name & Signature

Eileen Danni Day

Title Regulatory Analyst Date 5/29/92

State Use Only

NOTED

JUN 5 1992

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Altamont Field
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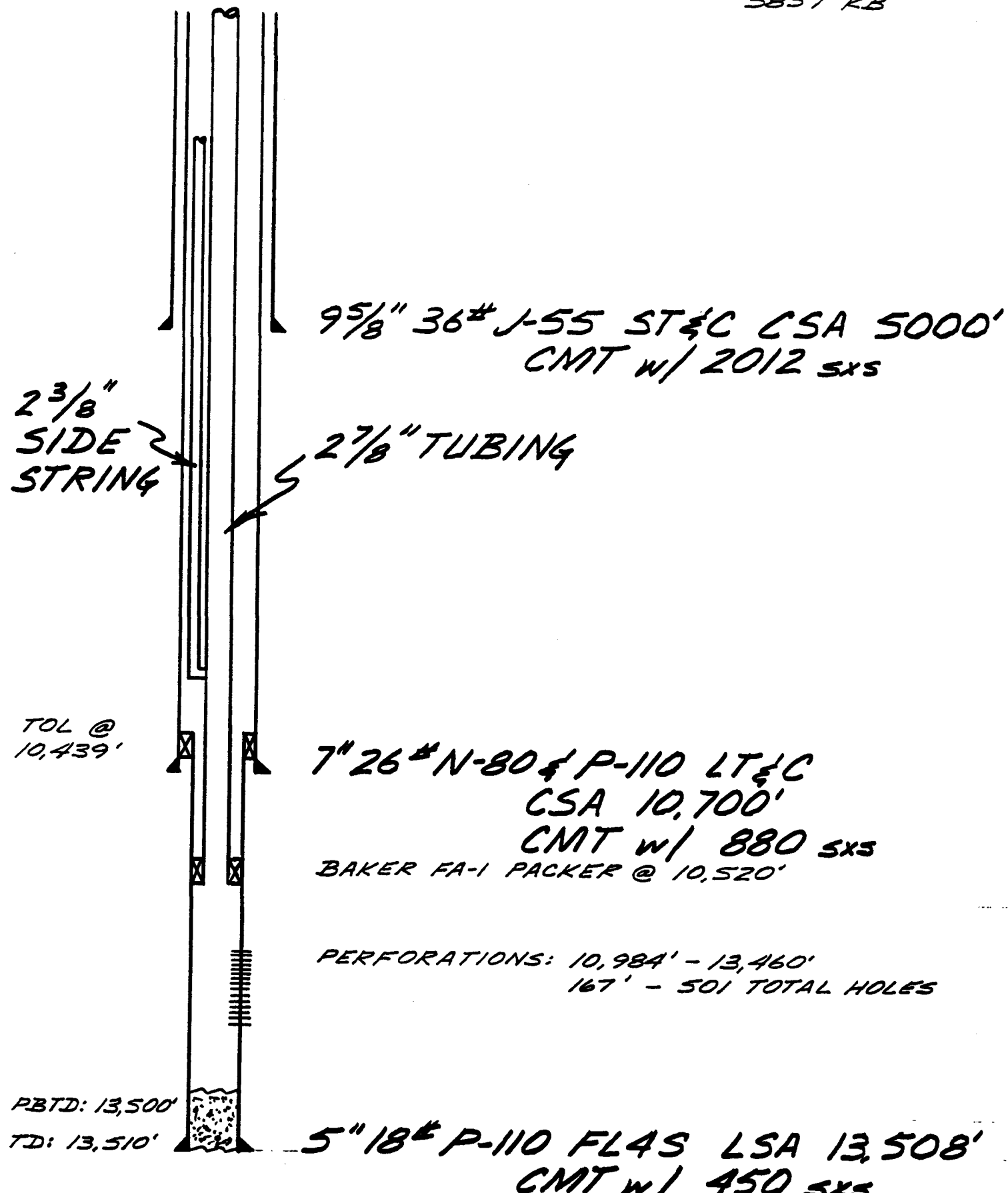
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DKD:dkd DK

BABCOCK #2-12B4
SEC 12 T2S R4W
DUCHESENE CO., UTAH

ELEVATIONS: 5831' GL
5857' KB



GREATER ALTAMONT FIELD
BABCOCK #2-12B4 WELL
SW/4 SECTION 12, T2S-R4W
DUCHESNE COUNTY, UTAH

PERFORATION SCHEDULE

Reference Log: Schlumberger Dual Induction/SFL Run 2 dated March 28, 1985.

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Totals: 10703-13402 (87 zones, 90 net feet)

RDA
5/12/92

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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2. Name of Operator ANR Production Company		7. Indian Allottee or Tribe Name N/A
3. Address of Operator P.O. Box 749 Denver, CO 80201-0749		8. Unit or Communitization Agreement CA #9643
4. Telephone Number (303) 573-4476		9. Well Name and Number Babcock 2-12B4
5. Location of Well Footage 502' FWL & 503' FSL QQ. Sec. T. R. M. SW/SW Section 12, T2S, R4W		10. API Well Number 43-013-31005
County : Duchesne State : UTAH		11. Field and Pool, or Wildcat Altamont

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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(Submit in Duplicate)

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| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
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| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
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| <input type="checkbox"/> Other | |

✓ Date of Work Completion 10/9/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

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3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the cleanout, perf & acid treatment performed on the above-referenced well.

RECEIVED

NOV 09 1992

DIVISION OF
OIL GAS & MINING

4. I hereby certify that the foregoing is true and correct.

Name & Signature

Date (Use Only)

Title Regulatory Analyst Date 11/4/92 ✓

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

BABCOCK #2-12B4 (CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 58.83984% ANR AFE: 64122

PAGE 2

10/7/92 POOH & LD 3-1/2". RU Smith. Attend Smith safety mtg. Acidize perfs 10,703'-13,460' w/23,000 gal 15% HCl w/add, BAF, rock salt, 1540 - 1.1 BS's. Max press @ 8700#, avg press 7100#. Max rate @ 32 BPM, avg rate @ 30 BPM. ISIP 500#, 5 min @ 0#. RD Smith. Total load 1089 bbls. Good diversion. RU swab. Made 17 swab runs. Rec 106 BW, 22 BO. RD swab. Flush 3-1/2" w/70 BW. Rls 5" MSOT HD pkr. POOH & LD 60 jts 3-1/2". SDFN @ 7:00 p.m. 1053 BLWTBR. DC: \$45,539 TC: \$91,321

10/8/92 Finish running production. POOH & LD 286 jts 3-1/2", 5-3/4" No-Go, 4 jts 2-7/8", 5" MSOT pkr. RU 4-Star. RU equip to hydrotest. RIH w/BHA. Hydrotest in hole to 8000# w/260 jts 2-7/8" N-80 IJ Nu-Loc. DC: \$8,238 TC: \$99,559

10/9/92 Well on production. Hydrotest to 8000# in hole w/60 jts 2-7/8" N-80 IJ Nu-Lock. No leaks. RD 4-Star. Install 4' pup. Set 7" AC & land in comp. Install BPV in 2-7/8" hanger. RU equip to 2-3/8". RIH w/National stinger, 154 jts 2-3/8" N-80 DSS-HT (changing all seals), XO, 156 jts 2-3/8" P-105 EUE w/SH collars & land. RD tongs & floor. ND BOP. Remove 4' pup from 2-7/8" & land w/7" AC @ 10,407' w/18,000# tension. Space out 2-3/8" w/2 - 6', 1 - 8' pups & land w/6000# comp. Stung into Nat. cavity @ 10,067'. RU Delsco. RIH & set standing valve. Circ well clean w/100 BW & test to 4000#, held. NU WH, & test void to 5000#. RU flag pole & help pmpr drop pump. DC: \$12,566 TC: \$112,125

10/9/92 Pmpd 0 BO, 168 BW, 17 MCF/12 hrs. Jet down 12 hrs.

10/10/92 Pmpd 38 BO, 217 BW, 122 MCF/20 hrs. Jet down 4 hrs - change sheave size.

10/11/92 Pump 106 BO, 271 BW, 224 MCF.

10/12/92 Pmpd 44 BO, 238 BW, 126 MCF.

10/13/92 Pmpd 43 BO, 193 BW, 197 MCF/20 hrs. Down 4 hrs - pump change.

10/14/92 Pmpd 126 BO, 213 BW, 172 MCF.

10/15/92 Pmpd 46 BO, 186 BW, 90 MCF.

10/16/92 Pmpd 46 BO, 126 BW, 98 MCF/18 hrs. Down 6 hrs-change sheave.

10/17/92 Pmpd 76 BO, 198 BW, 112 MCF.

10/18/92 Pmpd 79 BO, 186 BW, 102 MCF.

10/19/92 Pmpd 73 BO, 194 BW, 108 MCF.

Prior prod: 23 BOPD, 178 BWP, 28 MCFPD. Final report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

BABCOCK #2-12B4 (CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 58.83984% ANR AFE: 64122
TD: 13,510'
CSG: 5" @ 10,439'-13,508'
PERFS: 10,703'-13,460'
CWC(M\$): 120.4

PAGE 1

- 9/29/92 POOH w/2-7/8", BHA. MIRU. Released from cavity w/2-3/8". LD. POOH w/2-3/8" tbg. Ran into wax cutting. Slickline in tbg @ 7750'. POOH w/75 jts of same cutting slickline. Wax knife & 15' sinker bars stuck in stinger. Pull 2-7/8" hanger up. Pressure under back pressure valve. Pump 20 bbls down 2-7/8". Release 2-7/8" from 5" Baker FA pkr. POOH w/100 jts 2-7/8" N-80 IJ Nu-Loc.
DC: \$4,427 TC: \$4,427
- 9/30/92 RU swivel. Mill out pkr. POOH w/96 jts 2-7/8" to plugged tbg. RU hot oiler and flush clean w/30 BW. POOH w/remaining 2-7/8", BHA. RIH w/MSOT 5" pkr plucker, 6 - 3-1/8" DC's, 2-7/8" tbg. RU swivel. Latch into pkr. Start to mill on Baker 5" FA but swivel not working properly. RD swivel.
DC: \$3,923 TC: \$8,350
- 10/1/92 RIH w/4-1/8" mill & CO tools. RU swivel & mill on pkr. Made 2' & XO on swivel broke. SD for repairs. RU swivel & cont to mill on pkr @ 10,531'. Mill out 5" Baker FA. RD swivel & stripping head. RU tongs. POOH w/2-7/8", collars, plucker, pkr. Break out tools.
DC: \$4,775 TC: \$13,125
- 10/2/92 Cont POOH w/CO tools. Tally in hole w/4-1/8" mill, 40 joints 2-3/8" N-80 EUE, bailer, 64 jts of same, 319 jts 2-7/8" N-80 IJ Nu-Loc. Tag fill @ 13,447'. Stroke bailer & made 15' to 13,462'. Got hard. RU swivel. CO to 13,470' (tbg tally). Made 8' very hard & sticky. RD swivel. POOH w/108 jts 2-7/8" to EOT @ 10,400'. (Note: CO to 13,470'. PBSD shown on procedure @ 13,500'. PBSD shown on completion detail w/OWP WLM on 4/29/85 @ 13,480'.)
DC: \$4,837 TC: \$17,962
- 10/3/92 Perforate. POOH w/100 jts 2-7/8". Flush tbg clean w/hot oiler. Cont to POOH w/2-7/8", bailer, 2-3/8", mill. Had 1-1/2 jts 2-3/8" plugged w/fill, frac balls, scale. RIH w/6 - 3-1/8" collars. POOH & LD collars on truck.
DC: \$2,709 TC: \$20,671
- 10/5/92 PU & RIH w/3-1/2", set & test pkr. RU Cutter to perf as follows:
- | Run | Depth | Feet | Holes | PSI | FL |
|-----|-----------------|------|-------|-----|-------|
| 1 | 13,402'-12,573' | 20 | 60 | 0 | 6800' |
| 2 | 12,559'-12,111' | 20 | 60 | 0 | 6800' |
| 3 | 12,046'-11,347' | 20 | 60 | 0 | 6700' |
| 4 | 11,338'-10,838' | 20 | 60 | 0 | 6600' |
| 5 | 10,823'-10,703' | 10 | 30 | 0 | 6500' |
| Tt1 | 10,703'-13,402' | 90 | 270 | 0 | +300' |
- RD Cutters, RU equip to 3-1/2". PU & tally in hole w/5" MSOT HD pkr, 4 jts 2-7/8" N-80 EUE, 5-3/4" No-Go, 150 jts 3-1/2" N-80 EUE.
DC: \$21,989 TC: \$42,660
- 10/6/92 Acidize. PU & tally in hole w/197 jts 3-1/2" N-80 EUE. Tag TOL with 5-3/4" No-Go @ 10,439'. POOH & LD 2 jts 3-1/2". PU and RIH w/1-jt 3-1/2" P-105 EUE. Set 5" MSOT pkr @ 10,546' w/30,000# compression. RU pump & pump 170 bbls to fill annulus. Test pkr to 2000#, held.
DC: \$3,122 TC: \$45,782

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

MAR 21 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:
ANR Production Company

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages: 502' FWL & 503' FSL

QQ, Sec., T., R., M.: SW/SW Section 12-T2S-R4W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

CA #9643

8. Well Name and Number:

Babcock #2-12B4

9. API Well Number:

43-013-31005

10. Field and Pool, or Wildcat:

Altamont

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other CO, Perf | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure to CO, perf, and acidize for the subject well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

DATE: 3/23/94

BY: [Signature]

13.

Name & Signature: _____

Joe Adamski

Title: Environmental Coordinator Date: 3/16/94

(This space for State use only)

WASATCH CLEAN OUT, ADD INFILL PERFS & ACIDIZE PROCEDURE

BABCOCK 2-12B4

Altamont Field
Duchesne County, Utah
January 5, 1994

WELL DATA

Location: 503' FSL & 502' FWL (SW/SW) Sec 12-T2S-R4W
Elevation: 5831' GL, 5857' KB
Total Depth: 13,510' PBTD: 13,470'
Casing: 9-5/8", 36#, J-55 ST&C set @ 5000', cmt w/ 1762 sx, good circ (250 sk top job).
7", 26#, N-80/P-110 LT&C set @ 10,700', cmtd w/880 sx, circ thru-out job.
5", 18#, P-110 FL4S set @ 10,458-13,508', cmtd w/450 sx (good returns).
Tubing: 2-7/8" N-80 6.5# DSS-HT @ 10,230' (7" B-2 Anchor Catcher).
2-3/8" N-80 DSS-HT @ 9,897' (pump cavity)

TUBULAR DATA

<u>Description</u>	<u>Interval</u>	<u>I.D.</u>	<u>Drift</u>	<u>(BPF)</u> <u>Capacity</u>	<u>(psi)</u> <u>Burst</u>	<u>(psi)</u> <u>Collapse</u>
7" 26# N-80 LT&C	0-8,881'	6.276"	6.151"	.0382	7,240	5,410
7" 26# P-110 LT&C	8,881-10,700'	6.276"	6.151"	.0382	9,960	6,210
5" 18# P-110 FL4S	10,458-13,508'	4.408"	4.283"	.0177	13,940	8,830
2-7/8" 6.5# N-80 DSS-HT	0-10,230'	2.441"	2.347"	.00579	10,570	11,160
2-3/8" 4.7# N-80 DSS-HT	0-9,897'	1.995"	1.901"	.00387	11,200	11,780

Current Production: 15 BOPD, 13 MCFPD, 224 BWPD (11/93)

Cement Bond: Poor to Excellent 10,450-13,470' (PBTD), Averages poor.

Existing Perfs: Wasatch 10,703-13,460', 771 holes w/3-1/8" csg gun.

WELL HISTORY

April 1985: Initial completion in the Wasatch from 10,984-13,460', 3 SPF, 167', 65 zones, 501 holes, well IPF'd 857 BOPD, 0 BWPD, 985 MCFD.

December 1985: Acidize Wasatch w/ 17,000 gal 15% HCl. Raised oil production from 179 to 477 BOPD.

April 1987: Acidize Wasatch w/ 18,500 gal 15% HCl, ISIP 100 psi. Raised production from 40 to 45 BOPD. Max pressure 5000 psi, avg rate 10 BPM.

June 1987: Put well on hydraulic pump raising production from 45 to 130 BOPD.

October 1992: Add Infill Wasatch Perfs 10,703-13,402', 87 zones, 90 feet, 270 holes. Acidize w/23,000 gal 15% HCl. Production increased from 21 to 52 BOPD. Max pressure 8700 psi, max rate 32 BPM, average rate 30 BPM, average pressure 7100 psi. ISIP 500 psi, max treating pressure 0.49 psi/ft.

Cumulative Production: 272,271 BO, 589,750 MCF, and 646,039 BW (11/93)

PROCEDURE

1. MIRU workover rig. Kill well, ND WH, NU BOP, POH w/2-3/8" tbg. Release B-2 AC & POH w/2-7/8" DSS-HT tbg.
2. PU 6-1/8" mill on 2-7/8" tbg & clean out 7" csg to 10,430'. POH & LD Mill. PU 4-1/8" mill & clean out assembly on tbg and TIH. Clean out 5" liner to \pm 13,470'. TOH w/tbg & LD mill & clean out assembly. LD 2-7/8" tbg.
3. RU Wireline and perforate Wasatch Formation as per attached schedule, 10,635-13,296', 39 feet, 31 zones, 117 holes w/3-1/8" casing gun. RD Wireline. Note any pressure changes while perforating.
4. PU 7" HD pkr on 3-1/2" tbg & TIH. Set pkr @ 10,420'. Pressure test pkr/csg annulus to 1500 psi.
5. RU stimulation company and acidize Wasatch perforations 10,635-13,460', 888 holes (771 old, 117 new), w/27,000 gal 15% HCL w/900 1.1 S.G. balls and specified additives. MTP 8500 psi. Maintain 2500 psi on the casing annulus.

NOTE: This acid stimulation includes the following:

- A) All fluids to be heated to 150 Deg F.
- B) Precede acid w/200 bbls 3% KCl wtr w/10 gals per 1000 scale inhibitor and 300 1.1 S.G. balls evenly spaced followed by 2000 gal SW** spacer, 6,000 gal gelled SW** w/1/2 ppg Benzoic acid flakes and rock salt, and 2000 gal SW** spacer.
- C) Acidize as follows: 1) 9,000 gal of 15% HCl acid w/1/4 ppg BAF the last 7000 gal and 200 1.1 balls evenly spaced, 2) 2000 gal SW** spacer, 4000 gal gelled SW** diverter stage with 1/2 ppg Benzoic acid flakes and rock salt, and 2000 gal SW** spacer and 3) 9,000 gal of 15% HCl acid w/1/4 ppg BAF the last 7000 gal HCl and 200 1.1 S.G. balls evenly spaced. 4) 2000 gal SW** spacer, 4000 gal gelled SW** diverter stage with 1/2 ppg Benzoic acid flakes and rock salt, and 2000 gal SW** spacer and, 5) 9,000 gal of 15% HCl acid w/1/4 ppg BAF the last 7000 gal HCl and 200 1.1 S.G. balls evenly spaced.
- D) No xylene required.

** Attempt to saturate (SW=salt water) to prevent the rock salt from dissolving**

6. Flow/swab back acid load.

7. Release pkr, TOH & LD 3.5" tbg & pkr.
8. PU B-2 AC, pump cavity on 2-7/8" DSS-HT tbg & TIH, set B-2 AC @ +/-10,230', pump cavity @ +/-10,130'. Install gas anchor 30' below pump cavity. TIH w/2-3/8" tbg to 10,130'. ND BOP, NU WH. Return well to hydraulic pump.
9. RDMO workover rig.

GREATER ALTAMONT FIELD
ANRPC, BABCOCK #2-12B4
SW/SW SEC. 12-T2S-R4W
DUCHESE COUNTY, UTAH


PERFORATION SCHEDULE

REFERENCE LOG: Schlumberger Dual Induction-SFL (Run 2) dated 3/28/85

WASATCH FORMATION: New and Infill Perforations

10,635'	11,311'	12,682'
10,642'	11,360'	12,721'
10,647'	11,414'	12,744'
10,655'	11,419'	12,749'
10,660'	11,454'	12,874'
10,666'	11,587'	12,886'
10,668'	11,623'	12,895'
10,726'	11,638'	12,918'
10,952'	11,699'	12,926'
11,048'	11,752'	13,129'
11,152'	12,276'	13,257'
11,160'	11,583'	13,290'
11,181'	11,587'	13,296'

Totals: 31 zones, 39' and 117 holes @ 3 JSPF.


W. A. Cole
October 20, 1993

WAC:mar

CONOCO OIL & GAS CORP.

Service Co. W.T. 567

Well - Altamont

Well Record 2-12-57

Cnty Duch State UT

Date 11-13-93

Foreman J. Foreman

CSG DATA

SIZE	WT.	GRADE	FROM	TO
9 7/8"	36"		Surf	4000'
7"	26"	N-80 F-110	Surf	10,505'
5"	18"	P-110	10,280'	13,400'
T96 2 7/8"	6.5"	N-80	DSS + N-Lok	
" 2 3/4"	4.7"	P-105-U-80	DSS H-T	

BREIF COMPLETION SUMMARY

MIRU POOH w/ 2 3/4" T96, POOH w/ 2 3/8" T96 + MHA
Chg. TAC + 220 pump cavity. RTH - Hydrotest to
9500' w/ 2 3/4" T96. S/L TAC @ 10,280' w/ 18000 Ten
RTH w/ stinger + 2 3/8" T96 Fill w/ BLS
Test to 9500'

Pumps 1325 BLS WTR

Job cost 17,290.00

K.B. 20.00

9 7/8-36"

BTM @

4000'

7"-26"

BTM @

10,505'

2 5/8"-18"

@ 10,280'

- (A) 2 1/2" Hanger 8rd Top + BTM .80
- (B) 2 3/4" 8rd 9.1 x 2 3/8" DSS HTain 2 1/2" .25
- (C) 25 ft 2 3/4" DSS HT P-105 T96 764.48
- (D) 303 JTS 2 3/8" DSS HT N-80 T96 9111.90
- (E) Nat. 220 Stinger 2 3/8" DSS HTKX 320
stinger 1 1/2" w/ 5000' comp. 9847

FINAL STATUS

- (1) 2 1/2" X-0 8rd pin x N-Lok pin
- (2) 3-36 2 3/4" IS Nu-Lok - N-80 90
- (3) 2 3/4" IS Nu-Lok box x 2 3/8" DSS pin
- (4) 319 JTS 2 3/8" DSS H-T T96 N-80 97
- (5) 2 3/8" DSS HT x 2 3/8" 8rd X-0
- (6) National 220 Pump cavity 8rd 28
- (7) 7 JTS 2 3/8" N-80 8rd T96 210
- (8) 1-4' x 2 3/8" sub 8rd 4
- (9) 4 1/2" N-80 PBGA 31
- (10) 1 ft 2 3/8" 8rd T96 24
- (11) 2 3/8" Solid plug 8rd 1
- (12) 2 3/8" Perf ft 8rd 29
- (13) 1-4' x 2 3/8" sub 8rd 4
- (14) 7" NIS TAC w/ carbide slips 2
landed in 18000 Ten. EOT @ 10,220

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:
ANR Production Company

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: 502' FWL & 503' FSL
QQ, Sec., T., R., M.: SW/SW Section 12-T2S-R4W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Aliottee or Tribe Name:

N/A

7. Unit Agreement Name:

CA #9643

8. Well Name and Number:

Babcock #2-12B4

9. API Well Number:

43-013-31005

10. Field and Pool, or Wildcat:

Altamont

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other CO, Perf | |

Date of work completion 4/18/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached chronological history for work performed in the subject well.

13.

Name & Signature: N.O. Shiflett

Title:

N.O. Shiflett
Dist. Drlg. Manager

Date:

6/29/94

(This space for State use only)

JUL - 5 1994

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

BABCOCK #2-12B4 (CO, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 58.83984% ANR AFE: 00025

PAGE 5

- 4/9/94 RU Delsco to fish dummy pump.
RU Delsco. Broached 2 $\frac{7}{8}$ " tbg. Flushed tbg w/100 bbls. Run standing valve. Pmpd 115 bbls, tbg did not fill up. Dropped ball down 2 $\frac{3}{8}$ " tbg. Pressured up to 4000# - held for 15 min. Dropped dummy pump. Pressured up to 4000#, held for 15 min. CC: \$149,483
- 4/10/94 Check stinger, prep to pull 2 $\frac{7}{8}$ " & check cavity.
RU Delsco. Latched dummy pump - could not pull. RU swab. Swabbed well down. Fished dummy pump & standing valve. ND WH. Unstung 2 $\frac{3}{8}$ " tbg. POOH w/305 jts 2 $\frac{3}{8}$ " tbg & stinger. CC: \$152,920
- 4/11/94 Hydrotest 2 $\frac{7}{8}$ " in hole.
Unset AC. POOH w/2 $\frac{7}{8}$ " tbg & BHA. Had 2 frac balls in pump cavity. CO pump cavity. Run BHA. Hydrotested in hole w/152 jts 2 $\frac{7}{8}$ " tbg. CC: \$156,491
- 4/12/94 RU Delsco to run standing valve.
Hydrotested in hole w/164 jts 2 $\frac{7}{8}$ " tbg to 10,245'. ND BOP's, set AC w/18,000# tension & landed 2 $\frac{7}{8}$ " tbg. NU BOP's. RIH w/308 jts 2 $\frac{3}{8}$ " tbg to pump cavity @ 10,127'. Pmpd 60 bbls down 2 $\frac{7}{8}$ " tbg. Stung 2 $\frac{3}{8}$ " tbg in. ND BOP's, NU WH. CC: \$159,617
- 4/13/94 Return to production.
Flushed 2 $\frac{7}{8}$ " tbg. Run standing valve. Pressured up 2 $\frac{7}{8}$ " x 2 $\frac{3}{8}$ " to 4000#, lost 500# in 1 min. Dropped ball down 2 $\frac{3}{8}$ ". Pressured up to 4000#, lost 500# in 1 min. NU BOP's. POOH w/pups & 1-jt to collar leak. CO 2 pup jts & 3 collars. Dropped new ball. Pressured up to 4000#, held. Circ ball out, ND BOP's, NU WH. CC: \$163,986
- 4/14/94 Well on pump.
Drop pump and place well on pump. Too windy to RD. Will RD 4/15/94 - a.m.
- 4/14/94 Pmpd 250 BO, 0 BW, 126 MCF, 22 hrs.
- 4/15/94 Pmpd 135 BO, 127 BW, 148 MCF, pump pressure 2100#.
RD rig. CC: \$177,941
- 4/16/94 Pmpd 244 BO, 177 BW, 245 MCF, pump pressure 2100#.
- 4/17/94 Pmpd 243 BO, 246 BW, 242 MCF, pump pressure 2300#.
- 4/18/94 Pmpd 231 BO, 200 BW, 243 MCF, pump pressure 2300# (dark yellow oil).
Prior prod: 9 BO, 71 BW, 2 MCF. Final report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

BABCOCK #2-12B4 (CO, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 58.83984% ANR AFE: 00025

PAGE 4

3/22/94 Flwd 269 BO, 255 BW, 380 MCF, FTP 185# on 64/64" chk.

3/23/94 Flwd 315 BO, 273 BW, 388 MCF, FTP 175#, 64/64" chk.

3/24/94 Flwd 236 BO, 191 BW, 236 MCF, FTP 175# on 64/64" chk.

3/25/94 Flwd 263 BO, 193 BW, 264 MCF, FTP 180#, 64/64" chk.

3/26/94 Flwd 328 BO, 245 BW, 399 MCF, FTP 175#, 64/64" chk.

3/27/94 Flwd 347 BO, 250 BW, 498 MCF, FTP 175#, 64/64" chk.

3/28/94 Flwd 371 BO, 262 BW, 490 MCF, FTP 180#, 64/64" chk. Will run production log today.

3/29/94 Flwd 432 BO, 392 BW, 619 MCF, FTP 140-220#, 64/64" chk.
RU PLS. Production logged well down to 11,113', hit bridge. POOH,
RD PLS. CC: \$109,646

3/30/94 Flwd 365 BO, 277 BW, 443 MCF, FTP 150#, 64/64" chk.

3/31/94 Flwd 210 BO, 278 BW, 244 MCF, FTP 150#, 64/64" chk.

4/1/94 Flwd 116 BO, 2 BW, 143 MCF, FTP 0#, 64/64" chk.

4/2/94 Flwd 174 BO, 205 BW, 215 MCF, FTP 75#, 41/64" chk.

4/3/94 Flwd 176 BO, 154 BW, 206 MCF, FTP 50#, 41/64" chk.

4/4/94 Flwd 65 BO, 15 BW, 29 MCF, FTP 50#, 41/64" chk, 6 hrs. POOH w/3½" tbg.
Pmpd 120 bbls down tbg, killed well. Unset 7" HD pkr. POOH & LD 7 jts 3½" tbg. CC: \$118,818

4/5/94 RU Delsco to tag fill.
POOH & LD 60 jts 3½" tbg. Tongs broke down. Fixing tongs. POOH & LD 212 jts 3½" tbg & 7" HD pkr. PU BHA. RIH w/20 jts. Tag fill @ 10,980' w/1½" SB. CC: \$121,295

4/6/94 Hydrotesting in hole.
RU Delsco. Tag fill @ 10,980'. TIH w/set down bailer. Work thru 10' bridge @ 10,980', 5' bridge @ 11,145', 10' bridge @ 11,575', 5' bridge @ 11,622' and 2' bridge @ 13,460'. RIH to 13,480' PBTD. RD Delsco. PU BHA. RIH w/165 jts 2⅞" tbg. Test below slips to 8500 psi. CC: \$124,376

4/7/94 RIH & land 2⅞" tbg.
Hydrotested 100 jts 2⅞" tbg. Hydrotested in hole w/57 jts. ND BOP's, set AC @ 10,252', landed tbg w/18,000# tension. NU BOP's. RIH w/stinger & 160 jts 2⅞" tbg to 4902'. CC: \$140,738

4/8/94 RU Delsco to broach tbg.
RIH w/145 jts 2⅞" to 10,096'. Spaced out & landed 2⅞" tbg w/5000# compression. ND BOP's, NU WH. Flushed tbg w/80 bbls. RU Delsco. Run standing valve. Pmpd 140 bbls, tbg did not fill up. Checked 2⅞" for sting-in and SV seated OK. Fished standing valve. CC: \$145,153

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

BABCOCK #2-12B4 (CO, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESE COUNTY, UT
WI: 58.83984% ANR AFE: 00025
TD: 13,510' PBD: 13,480'
5" LINER @ 10,458'-13,508'
PERFS: 10,635'-13,460' (WASATCH)
CWC(M\$): 137.0

PAGE 3

3/9/94 POOH w/2 $\frac{7}{8}$ " tbg.
MIRU. ND WH, NU BOP's. POOH w/310 jts 2 $\frac{7}{8}$ " tbg & stinger. Unset 7"
anchor. POOH w/102 jts 2 $\frac{7}{8}$ " tbg to 7292'. CC: \$4,117

3/10/94 RIH w/CO tools.
POOH w/218 jts 2 $\frac{7}{8}$ " tbg, pump cavity, 4 $\frac{1}{2}$ " PBGA & 7" anchor. TIH w/7"
scraper & 333 jts 2 $\frac{7}{8}$ " tbg to LT @ 10,439'. POOH w/333 jts. CC:
\$7,134

3/11/94 POOH w/2 $\frac{7}{8}$ " tbg & CO tools.
PU & TIH w/4 $\frac{1}{8}$ " mill, check sub, 1-jt 2 $\frac{7}{8}$ " tbg, check sub, 29 jts 2 $\frac{7}{8}$ "
tbg, safety jt & tbg pump, X0, 326 jts 2 $\frac{7}{8}$ " tbg to top of fill @
13,440'. CO 40' of fill to PBD @ 13,480'. POOH w/100 jts 2 $\frac{7}{8}$ " tbg
to 10,310'. Hit bridges @ 12,603' & 12,850'. CC: \$11,852

3/12/94 PU 3 $\frac{1}{2}$ " tbg.
POOH w/CO tools. RU Cutters. Perf'd w/3 $\frac{1}{8}$ " guns, 120° phasing.

Run #	Interval	Feet	Holes	PSI	FL
1	13,296'-11,587'	21	63	0	3800'
2	11,454'-10,635'	18	54	0	4000'
	Total	39'	117		

RD Cutters. PU & TIH w/MSOT 7" HD pkr, 133 jts 3 $\frac{1}{2}$ " tbg to 4075'.
CC: \$23,042

3/14/94 Prep to acidize.
PU & TIH w/209 jts 3 $\frac{1}{2}$ " tbg to 10,411', set pkr. PT csg to 1500 psi,
held for 15 min. CC: \$29,262

3/15/94 Well flowing.
RU Dowell. Acidized perfs from 10,635' to 13,460' (888 holes)
w/27,000 gal 15% HCl w/900 - 1.1 SG ball sealers, additives &
diverter. MTR 36 BPM, ATR 27 BPM. MTP 8800 psi, ATP 8400 psi. SITP
2750#, 5 min 1144#, 10 min 0#. RD Dowell. Made 3 swab runs. IFL @
3000'. Well started flwg. Made 120 bbls from 2:00 to 4:00 p.m. RU
chock to frac master. Made 35 bbls from 4:00 to 5:00 p.m., TP 250
psi, pH 3, 10% oil, 32/64" chk. Left well flwg to frac tank -
overnight well flwd 235 BO, 332 BW, 245 MCF, FTP 200# on 32/64" chk,
14 hrs. CC: \$92,855

3/16/94 Flow testing.
Flwd 661 BO, 670 BW, 480 MCF, FTP 200 psi on 64/64" chk. CC: \$94,956

3/17/94 Flow testing.
Flwd 556 BO, 489 BW, 410 MCF, 1" chk, FTP 200#, 20 $\frac{1}{2}$ hrs. Down 3 $\frac{1}{2}$
hrs - WO oil transports.

3/18/94 Flwd 604 BO, 689 BW, 600 MCF, FTP 200# on 64/64" chk.

3/19/94 Flwd 524 BO, 686 BW, 600 MCF, FTP 200# on 64/64" chk.

3/20/94 Flwd 406 BO, 480 BW, 750 MCF, FTP 175# on 64/64" chk.

3/21/94 Flwd 303 BO, 316 BW, 380 MCF, FTP 125# on 64/64" chk.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 19 1994

00025 ~~ADBE~~ / Jami / file

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:2. Name of Operator:
ANR Production Company

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages: 502' FWL & 503' FSL

OO, Sec., T., R., M.: SW/SW Section 12-T2S-R4W

5. Lease Designation and Serial Number:
Fee6. If Indian, Allottee or Tribe Name:
N/A7. Unit Agreement Name:
CA #96438. Well Name and Number:
Babcock #2-12B49. API Well Number:
43-013-3100510. Field and Pool, or Wildcat:
Altamont

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>CO, Perf</u> | |

Date of work completion 4/18/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

• Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached chronological history for work performed in the subject well.

file

RECEIVED
JUL - 5 1994

13.

Name & Signature: N.O. Shiflett

N.O. Shiflett

Title: Dist. Drlg. Manager Date: 6/29/94

(This space for State use only)

NOTED

JUL 12 1994

tax credit.
Form 15, 9/13/94

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 3

BABCOCK #2-12B4 (CO, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 58.83984% ANR AFE: 00025
TD: 13,510' PBD: 13,480'
5" LINER @ 10,458'-13,508'
PERFS: 10,635'-13,460' (WASATCH)
CWC(M\$): 137.0

3/9/94 POOH w/27/8" tbg.
MIRU. ND WH, NU BOP's. POOH w/310 jts 23/8" tbg & stinger. Unset 7"
anchor. POOH w/102 jts 27/8" tbg to 7292'. CC: \$4,117

3/10/94 RIH w/CO tools.
POOH w/218 jts 27/8" tbg, pump cavity, 4 1/2" PBGA & 7" anchor. TIH w/7"
scraper & 333 jts 27/8" tbg to LT @ 10,439'. POOH w/333 jts. CC:
\$7,134

3/11/94 POOH w/27/8" tbg & CO tools.
PU & TIH w/4 1/8" mill, check sub, 1-jt 23/8" tbg, check sub, 29 jts 23/8"
tbg, safety jt & tbg pump, X0, 326 jts 27/8" tbg to top of fill @
13,440'. CO 40' of fill to PBD @ 13,480'. POOH w/100 jts 27/8" tbg
to 10,310'. Hit bridges @ 12,603' & 12,850'. CC: \$11,852

3/12/94 PU 3 1/2" tbg.
POOH w/CO tools. RU Cutters. Perf'd w/3 1/8" guns, 120° phasing.

Run #	Interval	Feet	Holes	PSI	FL
1	13,296'-11,587'	21	63	0	3800'
2	11,454'-10,635'	18	54	0	4000'
Total		39'	117		

RD Cutters. PU & TIH w/MSOT 7" HD pkr, 133 jts 3 1/2" tbg to 4075'.
CC: \$23,042

3/14/94 Prep to acidize.
PU & TIH w/209 jts 3 1/2" tbg to 10,411', set pkr. PT csg to 1500 psi,
held for 15 min. CC: \$29,262

3/15/94 Well flowing.
RU Dowell. Acidized perfs from 10,635' to 13,460' (888 holes)
w/27,000 gal 15% HCl w/900 - 1.1 SG ball sealers, additives &
diverter. MTR 36 BPM, ATR 27 BPM. MTP 8800 psi, ATP 8400 psi. SITP
2750#, 5 min 1144#, 10 min 0#. RD Dowell. Made 3 swab runs. IFL @
3000'. Well started flwg. Made 120 bbls from 2:00 to 4:00 p.m. RU
chock to frac master. Made 35 bbls from 4:00 to 5:00 p.m., TP 250
psi, pH 3, 10% oil, 32/64" chk. Left well flwg to frac tank -
overnight well flwd 235 BO, 332 BW, 245 MCF, FTP 200# on 32/64" chk,
14 hrs. CC: \$92,855

3/16/94 Flow testing.
Flwd 661 BO, 670 BW, 480 MCF, FTP 200 psi on 64/64" chk. CC: \$94,956

3/17/94 Flow testing.
Flwd 556 BO, 489 BW, 410 MCF, 1" chk, FTP 200#, 20 1/2 hrs. Down 3 1/2
hrs - WO oil transports.

3/18/94 Flwd 604 BO, 689 BW, 600 MCF, FTP 200# on 64/64" chk.

3/19/94 Flwd 524 BO, 686 BW, 600 MCF, FTP 200# on 64/64" chk.

3/20/94 Flwd 406 BO, 480 BW, 750 MCF, FTP 175# on 64/64" chk.

3/21/94 Flwd 303 BO, 316 BW, 380 MCF, FTP 125# on 64/64" chk.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

BABCOCK #2-12B4 (CO, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 58.83984% ANR AFE: 00025

PAGE 4

- 3/22/94 Flwd 269 BO, 255 BW, 380 MCF, FTP 185# on 64/64" chk.
- 3/23/94 Flwd 315 BO, 273 BW, 388 MCF, FTP 175#, 64/64" chk.
- 3/24/94 Flwd 236 BO, 191 BW, 236 MCF, FTP 175# on 64/64" chk.
- 3/25/94 Flwd 263 BO, 193 BW, 264 MCF, FTP 180#, 64/64" chk.
- 3/26/94 Flwd 328 BO, 245 BW, 399 MCF, FTP 175#, 64/64" chk.
- 3/27/94 Flwd 347 BO, 250 BW, 498 MCF, FTP 175#, 64/64" chk.
- 3/28/94 Flwd 371 BO, 262 BW, 490 MCF, FTP 180#, 64/64" chk. Will run production log today.
- 3/29/94 Flwd 432 BO, 392 BW, 619 MCF, FTP 140-220#, 64/64" chk.
RU PLS. Production logged well down to 11,113', hit bridge. POOH,
RD PLS. CC: \$109,646
- 3/30/94 Flwd 365 BO, 277 BW, 443 MCF, FTP 150#, 64/64" chk.
- 3/31/94 Flwd 210 BO, 278 BW, 244 MCF, FTP 150#, 64/64" chk.
- 4/1/94 Flwd 116 BO, 2 BW, 143 MCF, FTP 0#, 64/64" chk.
- 4/2/94 Flwd 174 BO, 205 BW, 215 MCF, FTP 75#, 41/64" chk.
- 4/3/94 Flwd 176 BO, 154 BW, 206 MCF, FTP 50#, 41/64" chk.
- 4/4/94 Flwd 65 BO, 15 BW, 29 MCF, FTP 50#, 41/64" chk, 6 hrs. POOH w/3½" tbg.
Pmpd 120 bbls down tbg, killed well. Unset 7" HD pkr. POOH & LD 7 jts 3½" tbg. CC: \$118,818
- 4/5/94 RU Delsco to tag fill.
POOH & LD 60 jts 3½" tbg. Tongs broke down. Fixing tongs. POOH & LD 212 jts 3½" tbg & 7" HD pkr. PU BHA. RIH w/20 jts. Tag fill @ 10,980' w/1½" SB. CC: \$121,295
- 4/6/94 Hydrotesting in hole.
RU Delsco. Tag fill @ 10,980'. TIH w/set down bailer. Work thru 10' bridge @ 10,980', 5' bridge @ 11,145', 10' bridge @ 11,575', 5' bridge @ 11,622' and 2' bridge @ 13,460'. RIH to 13,480' PBTD. RD Delsco. PU BHA. RIH w/165 jts 2½" tbg. Test below slips to 8500 psi. CC: \$124,376
- 4/7/94 RIH & land 2½" tbg.
Hydrotested 100 jts 2½" tbg. Hydrotested in hole w/57 jts. ND BOP's, set AC @ 10,252', landed tbg w/18,000# tension. NU BOP's. RIH w/stinger & 160 jts 2½" tbg to 4902'. CC: \$140,738
- 4/8/94 RU Delsco to broach tbg.
RIH w/145 jts 2½" to 10,096'. Spaced out & landed 2½" tbg w/5000# compression. ND BOP's, NU WH. Flushed tbg w/80 bbls. RU Delsco. Run standing valve. Pmpd 140 bbls, tbg did not fill up. Checked 2½" for sting-in and SV seated OK. Fished standing valve. CC: \$145,153

THE COASTAL CORPORATION
PRODUCTION REPORT

SEP 19 1994

CHRONOLOGICAL HISTORY

BABCOCK #2-12B4 (CO, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 58.83984% ANR AFE: 00025

PAGE 5

- 4/9/94 RU Delsco to fish dummy pump.
RU Delsco. Broached 2 $\frac{7}{8}$ " tbg. Flushed tbg w/100 bbls. Run standing valve. Pmpd 115 bbls, tbg did not fill up. Dropped ball down 2 $\frac{7}{8}$ " tbg. Pressured up to 4000# - held for 15 min. Dropped dummy pump. Pressured up to 4000#, held for 15 min. CC: \$149,483
- 4/10/94 Check stinger, prep to pull 2 $\frac{7}{8}$ " & check cavity.
RU Delsco. Latched dummy pump - could not pull. RU swab. Swabbed well down. Fished dummy pump & standing valve. ND WH. Unstung 2 $\frac{7}{8}$ " tbg. POOH w/305 jts 2 $\frac{7}{8}$ " tbg & stinger. CC: \$152,920
- 4/11/94 Hydrotest 2 $\frac{7}{8}$ " in hole.
Unset AC. POOH w/2 $\frac{7}{8}$ " tbg & BHA. Had 2 frac balls in pump cavity. CO pump cavity. Run BHA. Hydrotested in hole w/152 jts 2 $\frac{7}{8}$ " tbg. CC: \$156,491
- 4/12/94 RU Delsco to run standing valve.
Hydrotested in hole w/164 jts 2 $\frac{7}{8}$ " tbg to 10,245'. ND BOP's, set AC w/18,000# tension & landed 2 $\frac{7}{8}$ " tbg. NU BOP's. RIH w/308 jts 2 $\frac{7}{8}$ " tbg to pump cavity @ 10,127'. Pmpd 60 bbls down 2 $\frac{7}{8}$ " tbg. Stung 2 $\frac{7}{8}$ " tbg in. ND BOP's, NU WH. CC: \$159,617
- 4/13/94 Return to production.
Flushed 2 $\frac{7}{8}$ " tbg. Run standing valve. Pressured up 2 $\frac{7}{8}$ " x 2 $\frac{7}{8}$ " to 4000#, lost 500# in 1 min. Dropped ball down 2 $\frac{7}{8}$ ". Pressured up to 4000#, lost 500# in 1 min. NU BOP's. POOH w/pups & 1-jt to collar leak. CO 2 pup jts & 3 collars. Dropped new ball. Pressured up to 4000#, held. Circ ball out, ND BOP's, NU WH. CC: \$163,986
- 4/14/94 Well on pump.
Drop pump and place well on pump. Too windy to RD. Will RD 4/15/94 - a.m.
- 4/14/94 Pmpd 250 BO, 0 BW, 126 MCF, 22 hrs.
- 4/15/94 Pmpd 135 BO, 127 BW, 148 MCF, pump pressure 2100#. RD rig. CC: \$177,941
- 4/16/94 Pmpd 244 BO, 177 BW, 245 MCF, pump pressure 2100#.
- 4/17/94 Pmpd 243 BO, 246 BW, 242 MCF, pump pressure 2300#.
- 4/18/94 Pmpd 231 BO, 200 BW, 243 MCF, pump pressure 2300# (dark yellow oil).
Prior prod: 9 BO, 71 BW, 2 MCF. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>	5. Lease Designation and Serial Number: Fee
2. Name of Operator: ANR Production Company	6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	7. Unit Agreement Name: CA #9643
4. Location of Well Footages: 502' FWL & 503' FSL QQ, Sec., T., R., M.: SW/SW Section 12-T2S-R4W	8. Well Name and Number: Babcock #2-12 B4
	9. API Well Number: 43-013-31005
	10. Field and Pool, or Wildcat: Altamont
	County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Install Submersible Pump</u> | |

Approximate date work will start Upon Approval

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

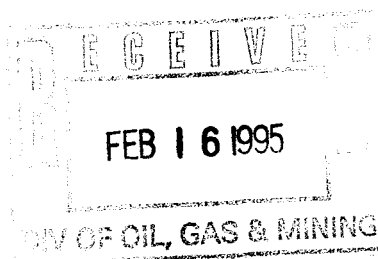
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator plans to install a submersible pump for one month to evaluate the possibility of lowering the fluid level and increasing production sufficiently to justify the additional operating expenses.

Please see the attached conversion procedure.



13. Name & Signature: N.O. Shiflett Title: District Drilling Manager Date: 02/14/95

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2/14/95

BY: [Signature]

(See Instructions on Reverse Side)

CONVERSION PROCEDURE

BABCOCK #2-12B4
Altamont Field
Duchesne County, Utah

WELL DATA

Location: 503' FSL & 502' FWL
Elevation: 5831' GL, 5857' KB
Total Depth: 13,510' PBD: 13,470'
Casing: 9-5/8", 36#, J-55 set @ 5000'
7", 26#, N-80 & P-110 set @ 10,700'
5", 18#, P-110 set 10,458-13,508'
Tubing: 2-7/8", 6.5#, N-80, DSS-HT @ 10,227' w/ B-2 anchor catcher
2-3/8", 4.7#, N-80, DSS-HT @ 10,070' in pump cavity.

TUBULAR DATA

Description	ID	Drift	B/F Capacity	psi Burst	psi Collapse
7", 26#, N-80	6.276"	6.151"	0.0382	7240	5410
7", 26#, P-110	6.276"	6.151"	0.0382	9960	6210
5", 18#, P-110	4.276"	4.151"	0.0177	13940	13450
2-7/8", 6.5#, N-80	2.441"	2.347"	0.00579	10570	11160

Present Status: Producing 55 BO, 550 BW, and 78 MCF per day on hydraulic pump from Wasatch perforations 10,635-13,460'.

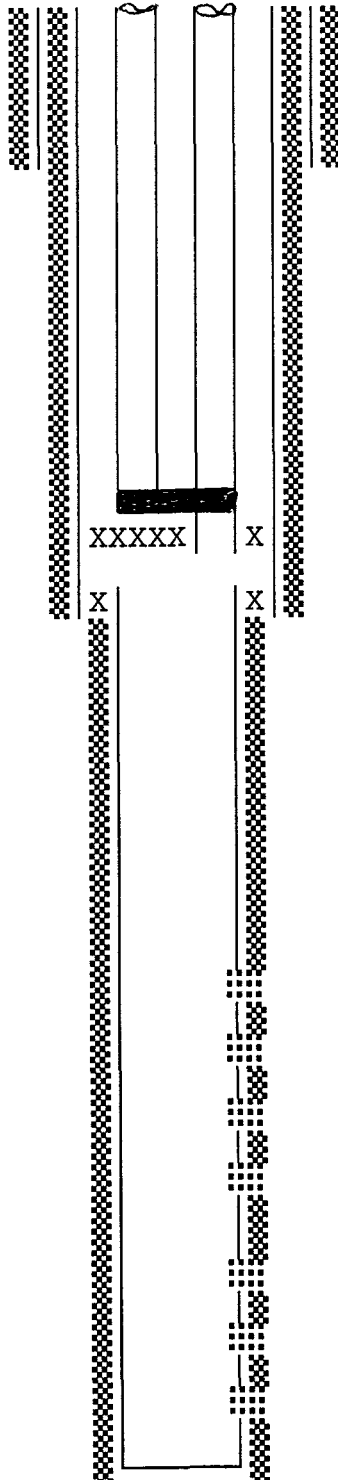
PROCEDURE

1. MIRU service rig. Kill well. ND wellhead and NU and test 5K BOP. POOH with production equipment.
2. PU submersible pump and cable on 2-7/8" tubing and TIH. Land tubing with pump @ 8,000'.
3. ND BOP and NU packoff style wellhead. Load out 2-3/8" and extra 2-7/8" tubing. Clean location and RD service rig. Return to production.

BABCOCK #2-12B4

SECTION 12, T2S-R4W
ALTAMONT FIELD

DUCHESNE CO., UTAH



SURFACE CASING: 9-5/8", 36#, J-55 LT&C SET @ 4000'

INTERMEDIATE CASING: 7", 26#, N-80 & P-110, LT&C SET @ 10,700' TOP OF CEMENT @ SURFACE

PRODUCTION LINER: 5", 18#, P-110 SET @ 10,439-13,508'

TUBING: 2-7/8", 6.5#, N-80, DSS-HT & NULOK TUBING @ 10,227 W/ B-2 ANCHOR CATCHER
2-3/8", 4.7#, N-80, DSS-HT @ 10,070' IN NATIONAL PUMP CAVITY

WASATCH PERFS: 10,635'-13,460'
TOTAL 888 HOLES

TD @ 13,508' PBTD @ 13,480'

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED

JUL 03 1995

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages:

502' FWL & 503' FSL

QQ, Sec., T., R., M.:

SW/SW Section 12-T2S-R4W

County:

Duchesne

State:

Utah

5. Lease Designation and Serial Number:

Free

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

CA #9643

8. Well Name and Number:

Babcock #2-12B4

9. API Well Number:

43-013-31005

10. Field and Pool, or Wildcat:

Altamont

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
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| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | Install Electric Submersible Pump |

Date of work completion 4/9/95

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

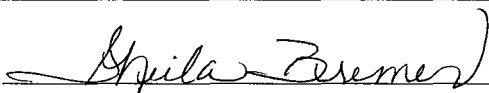
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

13.

Name & Signature:



Sheila Bremer

Title: Environmental & Safety Analyst

Date:

06/29/95

(This space for State use only)

fax credit
9/21/95

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

PAGE 6

BABCOCK #2-12B4 (INSTALL ELECTRIC SUBMERSIBLE PUMP)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 58.83984% ANR AFE: 00592
TD: 13,510' PBD: 13,480'
5" LINER @ 10,458'-13,508'
PERFS: 10,635'-13,460' (WASATCH)
CWC(M\$): 93.7

3/20/95 RU General Well Service rig #102.
MI workover rig. CC: \$1,500

3/21/95 Prep to POOH w/prod string.
RU General Well Service rig #102. ND WH, NU BOP. Release 2"
sidestring. POOH & LD 152 jts 2" 8rd tbg & 154 jts 2" DSS-HT tbg.
CC: \$5,125

3/22/95 Prep to run submersible pump.
ND BOP, remove tbg hanger. NU BOP. Release 7" TAC & POOH w/254 jts
2" DSS-HT tbg. LD 62 jts 2" DSS-HT tbg & BHA (dual string pump
cavity, 4½" PBGA, 1-jt 2" solid plug, perf jt, 7" TAC). ND BOP.
CC: \$8,250

3/23/95 RIH w/ESP.
PU submersible pump on 2" tbg & TIH banding cable while TIH. CC:
\$12,220

3/24/95 RD rig, finish installing submersible pump.
PU 31 jts 2" N-80 IJ NuLok. Landed 2". ND hydril, NU WH. CC:
\$39,397

3/25/95 Well on production.
RDMO General Well Service rig #102. CC: \$43,947

3/25/95 Pmpd 89 BO, 1024 BW, 214 MCF, 22 hrs.

3/26/95 Pmpd 90 BO, 1662 BW, 328 MCF.

3/27/95 Pmpd 125 BO, 1162 BW, 314 MCF.

3/28/95 Pmpd 101 BO, 1110 BW, 314 MCF.

3/29/95 Pmpd 157 BO, 1328 BW, 376 MCF.

3/30/95 Pmpd 200 BO, 1206 BW, 337 MCF, 55 Hz, 22 hrs. Down 2 hrs - install
vapor box.

3/31/95 Pmpd 211 BO, 1240 BW, 361 MCF.

4/1/95 Pmpd 202 BO, 1187 BW, 360 MCF.

4/2/95 Pmpd 233 BO, 1152 BW, 353 MCF.

4/3/95 Pmpd 235 BO, 1164 BW, 369 MCF, 57 Hz, 22½ hrs. Down 1½ hrs -
electric.

4/4/95 Pmpd 247 BO, 1297 BW, 369 MCF.

4/5/95 Pmpd 154 BO, 897 BW, 218 MCF, 15 hrs. Down 9 hrs - power failure.

4/6/95 Pmpd 170 BO, 1214 BW, 353 MCF, 23 hrs. Down 1 hr - power failure.

4/7/95 Pmpd 243 BO, 1300 BW, 369 MCF, 57 Hz.

4/8/95 Pmpd 238 BO, 1287 BW, 399 MCF, 57 Hz.

4/9/95 Pmpd 215 BO, 1266 BW, 416 MCF, 57 Hz.

Prior prod: 34 BO, 520 BW, 64 MCF. Final report.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: See Attached

QQ, Sec., T., R., M.: See Attached

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

County: See Attached

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion _____

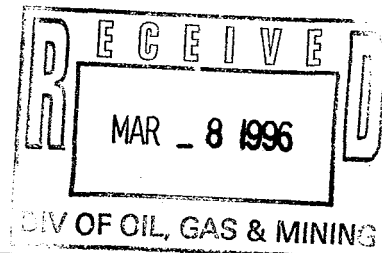
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

Bonnie Carson
Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13.

Name & Signature:

Sheila Bremer

Sheila Bremer

Environmental & Safety Analyst

Title: Coastal Oil & Gas Corporation

Date:

03/07/96

(This space for State use only)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
UT-922

April 11, 1996

Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

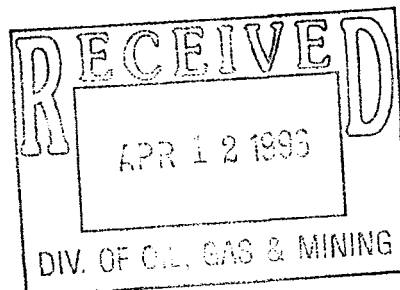
SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

Enclosures

bcc: ~~96-000100~~
CA 's (33)
DM - Vernal
Division Oil, Gas & Mining
Agr. Sec. Chron.
Fluid Chron



UNITED STATES GOVERNMENT
memorandum

DATE: August 16, 1996

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office

We are in receipt of the Designations of Successor Operator for our approval whereby Coastal Oil & Gas Corporation was designated as the new Operator for the Communization Agreements (CA) listed on the attached sheet, Exhibit "A".

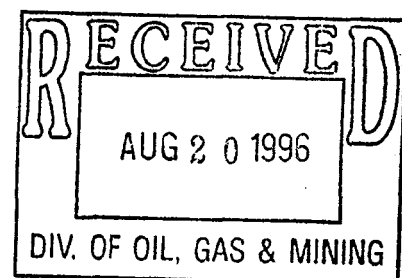
The enclosed instruments were approved on the date of this letter. Coastal's Nationwide Bond will be used to cover all operations, and plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures

cc: Lisha Cordova, Utah State DOGM
Theresa Thompson, BLM/SLC



DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Numbers are listed on attached Exhibit "A"

Designation of successor Operator for communitized area, Counties of Uintah and Duchesne, State of Utah, being:

(See attached Exhibit "A" for description of Communitization Agreements)

THIS INDENTURE, dated as of the 9th day of April, 1996, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party", and the owners of communitized working interests, hereinafter designated as "Second Parties",

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective (see attached Exhibit "A") wherein ANR Production Company is designated as Operator of the communitized area; and

WHEREAS said, ANR Production Company has resigned as Operator, and the designation of successor operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenants and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; and said Agreement being hereby incorporated herein by referenced and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY
COASTAL OIL & GAS CORPORATION

By: C. E. Lindberg
C. E. Lindberg
Vice President

STATE OF COLORADO)
)
COUNTY OF Denver)

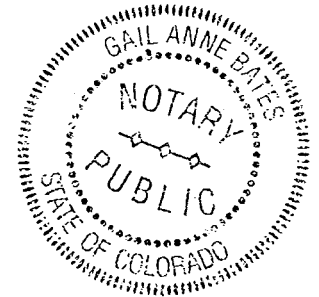
The foregoing instrument was acknowledged before me on the 9th day of April, 1996 by C. E. Lindberg, known to me to be the vice President of Coastal Oil & Gas Corporation, a Delaware corporation, on behalf of said corporation.

Given under my hand and official seal of office on this 9th day of April, 1996.

Gail Anne Bates
Notary Public in and for the State of Colorado

My Commission Expires:

MY COMMISSION EXPIRES: May 14, 1997
1314 W. Shepperd Ave., #203B
Littleton, Colorado 80120



The Designation of Successor Operator is hereby approved this **16th day of August, 1996**, for the Communitization Agreements listed on the attached sheet as Exhibit "A".

Charles H. Cameron
Acting Superintendent
BIA - Uintah & Ouray Agency

Communitization Agreement

Well Name	Well Location	County	State	Number	Description	Acres	Effective Date
Evans Ute 2-17B3	NWSW, 17-2S-3W	Duchesne	Utah	96104	All Sec. 17-T2S-R3W	640.00	10/01/73
Miles 1-35A4	SWNE, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Miles 2-35A4	NWSW, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Brotherson 2-11B4	SESW, 11-2S-4W	Duchesne	Utah	9623	All Sec. 11-T2S-R4W	640.00	09/01/70
Brotherson 2-2B4	NESW, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Brotherson 1-2B4	SWNE, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Broadhead 1-21B6	NWNE, 21-2S-6W	Duchesne	Utah	9639	All Sec. 21-T2S-R6W	640.00	10/21/71
Ute Tribal 2-21B6	SESE, 21-2S-6W	Duchesne	Utah	9639	Sec. 21-T2S-R6W	640.00	10/21/71
Ute 1-34A4	SWNE, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Ute Brotherson 2-34A4	NWSW, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Rust 2-36A4	NESW, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/71
Ute 1-36A4	NENE, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/72
Babcock 1-12B4	SENE, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Babcock 2-12B4	SWSW, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Ellsworth 2-9B4	NESW, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Ellsworth 1-9B4	SENE, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Burton 2-15B5	NWSW, 15-2S-5W	Duchesne	Utah	9646	All Sec. 15-T2S-R5W	640.00	05/30/72
Ute 1-1B4	SENE, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Ute Jenks 2-1B4	NENW, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Tew 2-10B5	SWSW, 10-2S-5W	Duchesne	Utah	9654	All Sec. 10-T2S-R5W	640.00	09/26/72
Goodrich 1-2B3	NWSE, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Goodrich 2-2B3	NENW, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Robb 2-29B5	SESW, 29-2S-5W	Duchesne	Utah	9656	All Sec. 29-T2S-R5W	640.00	10/01/72
Ellsworth 1-16B4	NENE, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Ellsworth 2-16B4	NWSW, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Lake Fork 2-13B4	SWSW, 13-2S-4W	Duchesne	Utah	9660	All Sec. 13-T2S-R4W	640.00	10/26/72
Jessen 2-21A4	SESW, 21-1S-4W	Duchesne	Utah	9661	All Sec. 21-T1S-R4W	640.00	09/01/72
Jenkins 2-1B3	SWSW, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Jenkins 1-1B3	SENE, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Birch 3-27B5	SWSW, 27-2S-5W	Duchesne	Utah	9671	All Sec. 27-T2S-R5W	640.00	01/30/73
Lazy K 2-11B3	NWNE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Rudy 1-11B3	NWSE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Brotherson 1-24B4	SWNE, 24-2S-4W	Duchesne	Utah	9674	All Sec. 24-T2S-R4W	640.00	03/13/73
Evans 2-19B3	NESW, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Evans 1-19B3	NENE, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Ute 3-12B3	SWNW, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73

Communitization Agreement

Well Name	Well Location	County	State	Number	Description	Acres	Effective Date
Jenkins 2-12B3	SENE, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73
Bleazard 2-28B4	NESW, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Ute 1-28B4	SWNE, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Murdock 2-34B5	NESW, 34-2S-5W	Duchesne	Utah	9685	All Sec. 34-T2S-R5W	640.00	02/12/73
Ute Tribal 10-13A4	NWNE, 13-1S-4W	Duchesne	Utah	9C-126	All Sec. 13-T1S-R4W	640.00	03/10/74
C.R. Aimes 1-23A4	SENE, 23-1S-4W	Duchesne	Utah	9C133	All Sec. 23-T1S-R4W	640.00	03/01/74
Ute 1-8A1E	SWNE, 8-1S-1E	Uintah	Utah	9C138	All Sec. 8-T1S-R1E	640.00	10/21/74
Ute 2-33Z2	SWSW, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Tribal 1-33Z2	SWNE, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Smith 1-30B5	NESE, 30-2S-5W	Duchesne	Utah	UT08014987C696	All Sec. 30-T2S-R5W	609.24	06/18/81
Myrin Ranch 2-18B3	NWSW, 18-2S-3W	Duchesne	Utah	UTU70814	All Sec. 18-T2S-R3W	629.70	11/05/92
Ute Tribal 2-22B6	SESE, 22-2S-6W	Duchesne	Utah	UTU73743	Sec. 22-T2S-R6W	640.00	09/06/94
Ute 1-15B6	NWSW, 15-2S-6W	Duchesne	Utah	UTU73964	All Sec. 15-T2S-T6W	640.00	04/11/95

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *EH*

1-LEC-7-53
2-DTS 8-FILE
3-VLD
4-RPT
5-LEC
6-FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
phone	<u>(303) 572-1121</u>	phone	<u>(303) 572-1121</u>
account no.	<u>N 0230 (B)</u>	account no.	<u>N 0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>D13-31005</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- lec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- lec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- lec* 6. Cardex file has been updated for each well listed above.
- lec* 7. Well file labels have been updated for each well listed above.
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.*

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) (no) ____ . Today's date March 11, 1996. If yes, division response was made by letter dated _____ 19____. *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ____ 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 9/60311 This change involves Fee lease / non C.A. wells ~~only~~ State lease wells.
~~C.A. & Indian lease wells will be handled on separate change.~~
- 9/60412 BLM / SL Aprv. C.A.'s 4-11-96.
- 9/60820 BIA Aprv. CA's 8-16-96.
- 9/60329 BIA Aprv. Indian Lease wells 3-26-96.
- WE71/34-35 ** 9/61107 Lemicy 2-5B2 / 43013-30784 under review at this time; no chg. yet!*

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL		Field	County
					Footages	Section, Township & Range		
Evans Ute 2-17B3	43-013-31056	Fee 5336	Ute	96104	1701' FSL & 1474' FWL	NWSW, 17-2S-3W	Altamont	Duchesne
Miles 1-35A4	43-013-30029	Fee 1965	N/A	9618	1980' FNL & 1980' FEL	SWNE, 35-1S-4W	Altamont	Duchesne
Miles 2-35A4	43-013-31087	Fee 1966	N/A	9618	802' FWL & 1530' FSL	NWSW, 35-1S-4W	Altamont	Duchesne
Brotherson 2-11B4	43-013-31078	Fee 1541	N/A	9623	944' FSL & 1643' FWL	SESW, 11-2S-4W	Altamont	Duchesne
Brotherson 1-2B4	43-013-30062	Fee 1570	N/A	9635	1478' FNL & 1459' FEL	SWNE, 2-2S-4W	Altamont	Duchesne
Brotherson 2-2B4	43-013-30855	Fee 8420	N/A	9635	1371' FSL & 1498' FWL	NESW, 2-2S-4W	Altamont	Duchesne
Broadhead 1-21B6	43-013-30100	Patented 1595	N/A	9639	540' FNL & 2610' FEL	NWNE, 21-2S-6W	Altamont	Duchesne
Ute Brotherson 2-34A4	43-013-30978	Fee 10070	N/A	9640	663' FWL & 1626' FSL	NWSW, 34-1S-4W	Altamont	Duchesne
Rust 2-36A4	43-013-31092	Fee 1577	N/A	9642	1516' FWL & 1955' FSL	NESW, 36-1S-4W	Altamont	Duchesne
Babcock 1-12B4	43-013-30104	Patented 1630	Ute	9643	2248' FNL & 1000' FEL	SENE, 12-2S-4W	Altamont	Duchesne
Babcock 2-12B4	43-013-31005	Fee 10215	N/A	9643	502' FWL & 503' FSL	SWSW, 12-2S-4W	Altamont	Duchesne
Ellsworth 1-9B4	43-013-30118	Patented 16100	N/A	9645	1444' FNL & 700' FEL	SENE, 9-2S-4W	Altamont	Duchesne
Ellsworth 2-9B4	43-013-31138	Fee 10400	N/A	9645	2976' FNL & 2543' FWL	NESW, 9-2S-4W	Altamont	Duchesne
Burton 2-15B5	43-013-31044	Fee 10210	N/A	9646	718' FWL & 1604' FSL	NWSW, 15-2S-5W	Altamont	Duchesne
Tew 2-10B5	43-013-31125	Fee 1756	N/A	9654	851' FWL & 729' FSL	SWSW, 10-2S-5W	Altamont	Duchesne
Goodrich 1-2B3	43-013-30182	Patented 1765	N/A	9655	2347' FSL & 1514' FEL	NWSE, 2-2S-3W	Bluebell	Duchesne
Goodrich 2-2B3	43-013-31246	Fee 11037	N/A	9655	678' FNL & 2235' FWL	NENW, 2-2S-3W	Bluebell	Duchesne
Robb 2-29B5	43-013-31130	Fee 10454	N/A	9656	2214' FWL & 1037' FSL	SESW, 29-2S-5W	Altamont	Duchesne
Ellsworth 1-16B4	43-013-30192	Patented 1735	Ute	9659	1301' FNL & 1101' FEL	NENE, 16-2S-4W	Altamont	Duchesne
Ellsworth 2-16B4	43-013-31046	Fee 10217	N/A	9659	1075' FWL & 1439' FSL	NWSW, 16-2S-4W	Altamont	Duchesne
Lake Fork 2-13B4	43-013-31134	Fee 10452	N/A	9660	963' FWL & 819' FSL	SWSW, 13-2S-4W	Altamont	Duchesne
Jessen 2-21A4	43-013-31256	Fee 11061	N/A	9661	702' FSL & 2182' FWL	SESW, 21-1S-4W	Altamont	Duchesne
Jenkins 1-1B3	43-013-30175	Patented 1790	N/A	9670	1807' FNL & 1888' FWL	SENE, 1-2S-3W	Bluebell	Duchesne
Jenkins 2-1B3	43-013-31117	Fee 1792	N/A	9670	803' FWL & 662' FSL	SWSW, 1-2S-3W	Bluebell	Duchesne
Birch 3-27B5	43-013-31126	Fee 1783	N/A	9671	979' FWL & 1151' FSL	SWSW, 27-2S-5W	Altamont	Duchesne
Lazy K 2-11B3	43-013-31352	Fee 11362	N/A	9672	503' FNL & 2017' FEL	NWNE, 11-2S-3W	Bluebell	Duchesne
Rudy 1-11B3	43-013-30204	Patented 1820	N/A	9672	2111' FSL & 2483' FEL	NWSE, 11-2S-3W	Bluebell	Duchesne
Brotherson 1-24B4	43-013-30229	Fee 1865	N/A	9674	1445' FNL & 1894' FEL	SWNE, 24-2S-4W	Altamont	Duchesne
Brotherson 3-23B4	43-013-31289	Fee 1141	N/A	9674	1177' FSL & 1112' FWL	SWSW, 23-2S-4W	Altamont	Duchesne
Evans 1-19B3	43-013-30265	Fee 1776	N/A	9678	1256' FNL & 893' FEL	NENE, 19-2S-3W	Altamont	Duchesne
Jenkins 2-12B3	43-013-31121	Fee 10459	N/A	9679	1623' FNL & 1047' FEL	SENE, 12-2S-3W	Bluebell	Duchesne
Bleazard 2-28B4	43-013-31304	Fee 11433	N/A	9681	1580' FSL & 2335' FWL	NESW, 28-2S-4W	Altamont	Duchesne
Lamicq 2-5B2	43-013-30784	Fee 2302	N/A	9683	1963' FWL & 803' FSL	SESW, 5-2S-2W	Bluebell	Duchesne
C.R. Aimes 1-23A4	43-013-30375	Fee 5675	Ute	9C133	704' FEL & 1515' FNL	SENE, 23-1S-4W	Altamont	Duchesne
Chandler 1-5B4	43-013-30140	Aprv. 4-11-96 Patented 1685	Ute	NW580	2120' FNL & 1553' FEL	SWNE, 5-2S-4W	Altamont	Duchesne
Chandler 2-5B4	43-013-31000	" Fee 10075	Ute	NW580	466' FSL & 1180' FWL	SWSW, 5-2S-4W	Altamont	Duchesne
Monsen 2-27A3	43-013-31104	" Fee 1746	N/A	NW581	1801' FWL & 2008' FSL	NESW, 27-1S-3W	Altamont	Duchesne
Monsen 3-27A3	43-013-31401	" Fee 11686	N/A	NW581	850' FNL & 1520' FWL	NENW, 27-1S-3W	Altamont	Duchesne
Ute Smith 1-30B5	43-013-30521	Fee 1950	Ute	UT08014987C696	1890' FSL & 624' FEL	NESE, 30-2S-5W	Altamont	Duchesne
Bleazard 1-18B4	43-013-30059	Patented 1565	N/A	N/A	1923' FNL & 2314' FEL	SWNE, 18-2S-4W	Altamont	Duchesne
Bleazard 2-18B4	43-013-31025	Fee 1566	N/A	N/A	857' FWL & 861' FSL	SWSW, 18-2S-4W	Altamont	Duchesne
Bodero 1-15B3	43-013-30565	Fee 2360	N/A	N/A	1370' FNL & 1679' FWL	SENE, 15-2S-3W	Altamont	Duchesne
Broadhead 2-32B5	43-013-31036	Fee 10216	N/A	N/A	1686' FWL & 1116' FSL	SESW, 32-2S-5W	Altamont	Duchesne
Brotherson 1-10B4	43-013-30110	Patented 1614	N/A	N/A	2037' FNL & 2052' FEL	SWNE, 10-2S-4W	Altamont	Duchesne
Brotherson 1-14B4	43-013-30051	Patented 1535	N/A	N/A	2100' FNL & 750' FEL	SENE, 14-2S-4W	Altamont	Duchesne
Brotherson 1-22B4	43-013-30227	Fee 1780	N/A	N/A	1642' FNL & 1297' FEL	SENE, 22-2S-4W	Altamont	Duchesne
Brotherson 1-23B4R	43-013-30483	Patented 8423	N/A	N/A	747' FNL & 2380' FEL	NWNE, 23-2S-4W	Altamont	Duchesne
Brotherson 1-26B4	43-013-30336	Patented 1856	N/A	N/A	1272' FNL & 1408' FEL	NWNE, 26-2S-4W	Altamont	Duchesne
Brotherson 1-28A4	43-013-30292	Patented 1841	N/A	N/A	751' FNL & 1130' FEL	NENE, 28-1S-4W	Altamont	Duchesne

Penn?ol

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:
368 South 1200 East CITY Vernal STATE Utah ZIP 84078

PHONE NUMBER:
435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____

COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE _____

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE _____

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

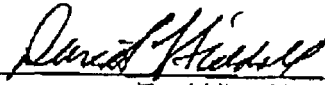
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION


David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit:****WELL(S)**

NAME		API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
BABCOCK 2-12B4	(CA 96-43)	43-013-31005	10215	12-02S-04W	FEE	OW	P
MYRIN RANCH 1-13B4	(CA 96-60)	43-013-30180	1775	13-02S-04W	FEE	OW	S
LAKE FORK 2-13B4	(CA 96-60)	43-013-31134	10452	13-02S-04W	FEE	OW	P
BROTHERSON 1-14B4		43-013-30051	1535	14-02S-04W	FEE	OW	P
BROTHERSON 2-14B4		43-013-30815	10450	14-02S-04W	FEE	OW	P
BROTHERSON 2-15B4		43-013-31103	1771	15-02S-04W	FEE	OW	P
LAKE FORK 3-15B4		43-013-31358	11378	15-02S-04W	FEE	OW	P
ELLSWORTH 1-16B4	(CA 96-59)	43-013-30192	1735	16-02S-04W	FEE	OW	P
ELLSWORTH 2-16B4	(CA 96-59)	43-013-31046	10217	16-02S-04W	FEE	OW	P
ELLSWORTH 1-17B4		43-013-30126	1695	17-02S-04W	FEE	OW	P
ELLSWORTH 2-17B4		43-013-31089	1696	17-02S-04W	FEE	OW	P
BLEAZARD 1-18B4		43-013-30059	1565	18-02S-04W	FEE	OW	S
BLEAZARD 2-18B4		43-013-31025	1566	18-02S-04W	FEE	OW	P
ELLSWORTH 1-19B4		43-013-30183	1760	19-02S-04W	FEE	OW	P
ELLSWORTH 2-19B4		43-013-31105	1761	19-02S-04W	FEE	OW	P
ELLSWORTH 1-20B4		43-013-30351	1900	20-02S-04W	FEE	OW	S
ELLSWORTH 2-20B4		43-013-31090	1902	20-02S-04W	FEE	OW	S
ELLSWORTH 3-20B4		43-013-31389	11488	20-02S-04W	FEE	OW	P
HUNT 1-21B4		43-013-30214	1840	21-02S-04W	FEE	OW	P
HUNT 2-21B4		43-013-31114	1839	21-02S-04W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/05/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/05/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/05/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 7.26.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: CA #9643
PHONE NUMBER: (303) 291-6400		8. WELL NAME and NUMBER: BABCOCK 2-12B4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 502' FWL, 503' FSL		9. API NUMBER: 4301331005
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 12 T2S R4W		10. FIELD AND POOL, OR WILDCAT: ALTAMONT

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/28/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE FOLLOWING WORK WAS PERFORMED ON THE SUBJECT WELL FROM 4/19/2007 TO 4/28/2007:

POOH W/ 315 JT 2 7/8" PROD TBG.

4/27/07 PU AND RIH W/ 5-3/4" OVERSHOT AND EXTENSION (3-21/32" LCS), 2-7/8" EUE LBS, 2-7/8" EUE JAR, 6' X 2-7/8" EUE TBG SUB, 2-7/8" IJ-NL X 2-7/8" EUE X-OVER ON 240-JTS 2-7/8" IJ-NL TBG. TAG AND LATCH ONTO FISH AT 7576'. WORK AND JAR ON FISH TO 32k OVER FOR 2-HRS. NO CHANGE. LD 1-JT 2-7/8". SWFN W/ 240-JTS 2-7/8" IJ-NL IN OS AT 7576'

4/28/07 JAR ON FISH. NO CHANGE. RIH W/ 2-7/8" PSN, 2-7/8" IJ-NULOCK X 2-7/8" EUE X-OVER, 236-JTS 2-7/8" IJ-NULOCK 6.5# N-80 TBG, AND 1-10' X 2-7/8" IJ NULOCK TBG SUB. RD FLOOR. ND BOP. LAND TBG ON B-5 FLANGE AND SHUT WELL IN. RDSU. RELEASED RIG. NOTE: FISH LEFT IN HOLE-- TOP OF FISH 7576'. OPERATIONS SUSPENDED DUT TO FISH IN HOLE AND JUNK TUBING.

NAME (PLEASE PRINT) <u>LISA PRETZ</u>	TITLE <u>ENGINEERING TECH</u>
SIGNATURE 	DATE <u>5/25/2007</u>

(This space for State use only)

RECEIVED
MAY 29 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: CA #9643
4. LOCATION OF WELL FOOTAGES AT SURFACE: 502' FWL, 503' FSL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 12 T2S R4W		8. WELL NAME and NUMBER: BABCOCK 2-12B4
PHONE NUMBER: (303) 291-6400		9. API NUMBER: 4301331005
		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
		COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/28/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Amended Sundry
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE FOLLOWING IS IN REFERENCE TO THE PREVIOUS SUNDRY FILED ON THE SUBJECT WELL ON 5/25/2007.

OPERATIONS WERE SUSPENDED ON WELL ON 4/28/2007, HOWEVER WELL STATUS IS NOT SHUT IN. WELL IS CURRENTLY CYCLING GAS, AND IS ON PRODUCTION.

RECEIVED

JUN 18 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>LISA PRETZ</u>	TITLE <u>ENGINEERING TECH</u>
SIGNATURE 	DATE <u>6/14/2007</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
EL PASO E&P COMPANY, L.P.

3. ADDRESS OF OPERATOR:
1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202

PHONE NUMBER:
(303) 291-6400

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 502' FWL, 503' FSL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 12 T2S R4W

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
CA #9643

8. WELL NAME and NUMBER:
BABCOCK 2-12B4

9. API NUMBER:
4301331005

10. FIELD AND POOL, OR WILDCAT:
ALTAMONT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/18/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE FOLLOWING WORK WAS PERFORMED ON THE SUBJECT WELL FROM 2/16/2008 TO 5/18/2008:

ATTEMPT TO TOOH W/ PROD TBG. STUCK TBG AND WELL EQUIPMENT. JARRED ON FISH, ALTERNATELY WASHED OVER AND MILLED FROM 2/20/08 TO 4/30/08. DROPPED THRU TO LINER TOP ON 4/30/08. POOH WITH REMAINING TBG AND BHA.
SET RBP AND PRESS TEST WELL - OK. RELEASE RBP. SET PKR AT 10006'. PRESS TEST PKR TO 1000 PSI.
ACID JOB - TREAT GREEN RIVER AND WASATCH PERFS WITH PARAFFIN CHEMS MIXED WITH 8K GALS OF 15% HCL AT 30 BPM IN 2 STAGES. RELEASE PKR.
TIH W/ TBG. SET TAC @ 9799' W/ 20K TENSION. CONVERT TO ROD PUMP. RIH W/ PUMP AND RODS. SPACED OUT, STROKE TEST. RU UNIT AND RETURN TO PRODUCTION 5/18/08

NAME (PLEASE PRINT) Rachael Overbey

SIGNATURE

TITLE ENGINEERING TECH

DATE 8/15/2008

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SEP 08 2008

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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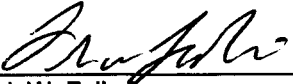
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
PHONE NUMBER: (713) 997-5038		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

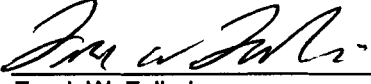
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

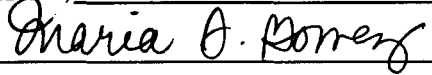
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

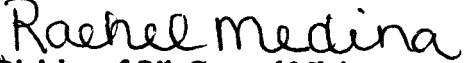
NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE 	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
McFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002		8. WELL NAME and NUMBER: BABCOCK 2-12B4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0503 FSL 0502 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 12 Township: 02.0S Range: 04.0W Meridian: U		9. API NUMBER: 43013310050000
PHONE NUMBER: 713 997-5138 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/9/2016	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see attached recompletion procedure along with current and post WBD's.

Approved by the
May 31, 2016
Oil, Gas and Mining

Date: _____

By: Derek Duff

NAME (PLEASE PRINT) Linda Renken	PHONE NUMBER 713 997-5138	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 5/26/2016	

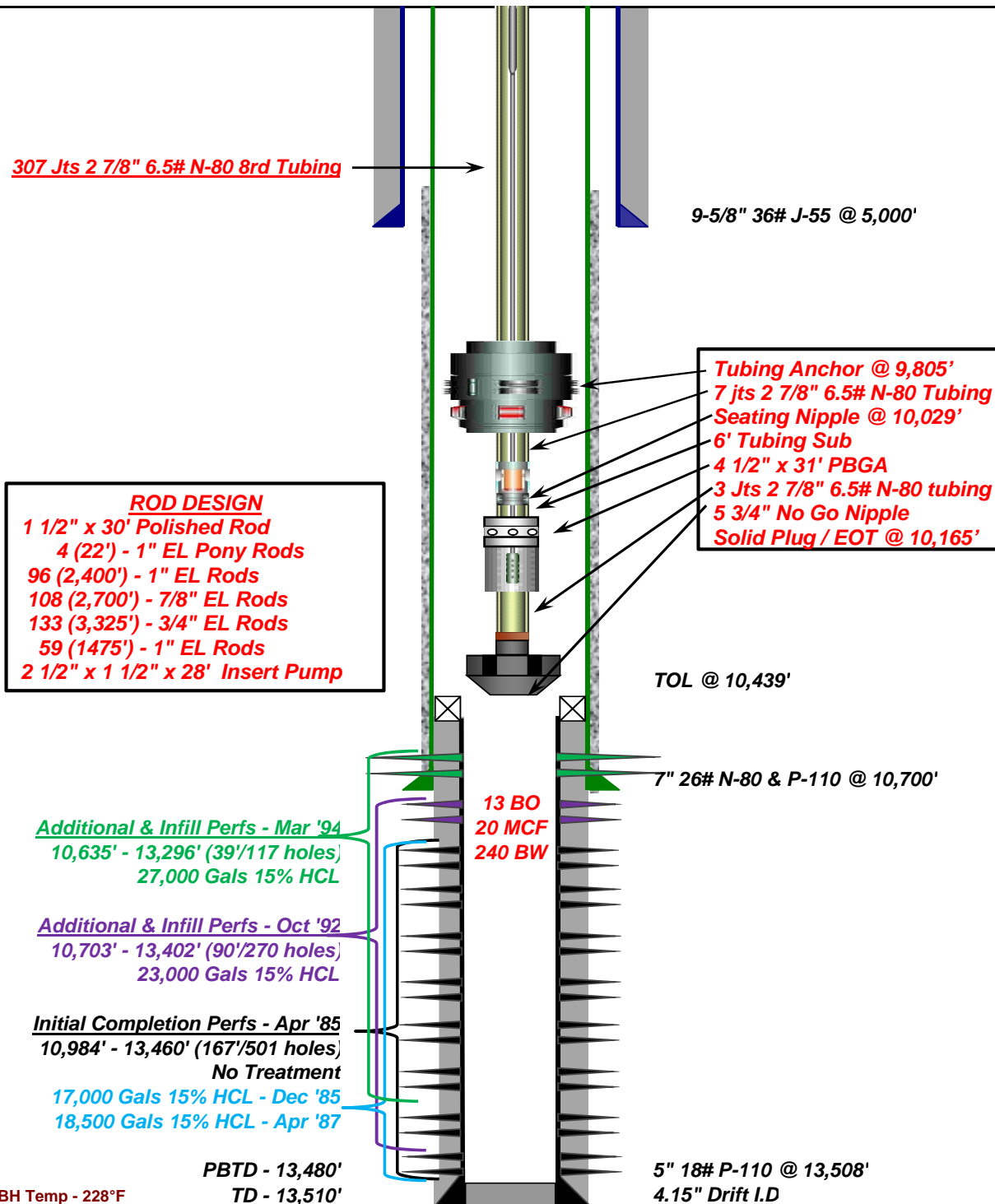
Babcock 2-12B4 Recom Summary Procedure

- POOH with rods, pump & tubing. Inspect/Repair/Re-furbish as needed. Replace any bad tubing and joints of rods.
- Run cement and casing evaluation log
- RIH w/ 7" packer & test casing from 10,400' to surface (1,000 psi).
- Pending positive results from previous 2 steps, continue with recompletion. Recompletion work will be performed with retrievable plug and packer.
- Perforate the following stages
 - Stage 1: 10,450' – 10,555' (23'/69 holes)
 - Stage 2: 10,100' – 10,280' (23'/69 holes)
 - Stage 3: 9,820' – 10,070' (23'/69 holes)
 - Stage 4: 9,550' – 9,750' (23'/69 holes)
 - Stage 5: 9,270' – 9,500' (23'/69 holes)
- Acidize Stages 1 – 5 using retrievable plug and packer with the following acid (15% HCl) volumes.
 - Stage 1: 10,000 gals
 - Stage 2: 17,000 gals
 - Stage 3: 23,000 gals
 - Stage 4: 18,000 gals
 - Stage 5: 21,000 gals
- RIH w/ production tubing and rods.
- Clean location and resume production.



Current Pumping Schematic

Well Name	<i>Babcock 2-12B4</i>	Date	<i>November 4, 2015</i>
Field	<i>Altamont - Bluebell</i>	TD	<i>13,510'</i>
County	<i>Duchesne</i>	State	<i>Utah</i>
Formation	<i>Wasatch</i>	BHL	<i>Straight Hole</i>
Surface Location	<i>502' FWL & 503' FSL - SW SW Sec. 12-T2S-R4W</i>	Updated By	<i>Krug</i>
Artificial Lift Method	<i>Rod Pump</i>	PBD	<i>13,510'</i>
Open Perfs - Top	<i>10,635'</i>	Bottom	<i>13,460'</i>
Known Problems	<i>This is a UTEX well.</i>	Total Number of Holes	<i>888</i>





Proposed Pumping Schematic

Well Name	<i>Babcock 2-12B4</i>	Date	<i>May 25, 2016</i>
Field	<i>Altamont - Bluebell</i>	TD	<i>13,510'</i>
County	<i>Duchesne</i>	State	<i>Utah</i>
Formation	<i>Wasatch</i>	BHL	<i>Straight Hole</i>
Surface Location	<i>502' FWL & 503' FSL - SW SW Sec. 12-T2S-R4W</i>	Updated By	<i>Krug</i>
Artificial Lift Method	<i>Rod Pump</i>	PBD	<i>13,510'</i>
Open Perfs - Top	<i>10,635'</i>	Bottom	<i>13,460'</i>
Open Perfs - Bottom	<i>13,460'</i>	Total Number of Holes	<i>888</i>
Known Problems	<i>This is a UTEX well.</i>		

307 Jts 2 7/8" 6.5# N-80 8rd Tubing

9-5/8" 36# J-55 @ 5,000'

June/July 2016 Recom
STG 5: 9,270' - 9,500' (23'/69 holes)
21,000 gals HCL Acid
STG 4: 9,550' - 9,750' (23'/69 holes)
18,000 gals HCL Acid
STG 3: 9,820' - 10,070' (23'/69 holes)
23,000 gals HCL Acid
STG 2: 10,100' - 10,280' (23'/69 holes)
17,000 gals HCL Acid
STG 1: 10,450' - 10,555' (23'/69 holes)
10,000 gals HCL Acid

TOL @ 10,439'

CBP @ 10,600' w/ 15' CMT

7" 26# N-80 & P-110 @ 10,700'

Additional & Infill Perfs - Mar '94
10,635' - 13,296' (39'/117 holes)
27,000 Gals 15% HCL

Additional & Infill Perfs - Oct '92
10,703' - 13,402' (90'/270 holes)
23,000 Gals 15% HCL

Initial Completion Perfs - Apr '85
10,984' - 13,460' (167'/501 holes)
No Treatment
17,000 Gals 15% HCL - Dec '85
18,500 Gals 15% HCL - Apr '87

13 BO
20 MCF
240 BW

PBTD - 13,480'
TD - 13,510'

BH Temp - 228°F

5" 18# P-110 @ 13,508'
4.15" Drift I.D

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECOMPLETION

AMENDED REPORT ☐ FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:

9. API NUMBER:

10 FIELD AND POOL, OR WILDCAT

11. QTR/QTR, SECTION, TOWNSHIP, RANGE,
MERIDIAN:

U. S. B. & M.

12. COUNTY

13. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____b. TYPE OF WORK: NEW WELL ☐ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER _____

2. NAME OF OPERATOR:

3. ADDRESS OF OPERATOR:

CITY

STATE

ZIP

PHONE NUMBER:

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE:

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH:

14. DATE SPUDDED:

15. DATE T.D. REACHED:

16. DATE COMPLETED:

ABANDONED ☐READY TO PRODUCE ☐

17. ELEVATIONS (DF, RKB, RT, GL):

18. TOTAL DEPTH: MD

TVD

19. PLUG BACK T.D.: MD

TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD

PLUG SET:

TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

23.

WAS WELL CORED?

NO ☐YES ☐

(Submit analysis)

WAS DST RUN?

NO ☐YES ☐

(Submit report)

DIRECTIONAL SURVEY?

NO ☐YES ☐

(Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A)				
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

31. INITIAL PRODUCTION**INTERVAL A (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)**33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____

SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Attachment to Well Completion Report

Form 8 Dated: _

Well Name: _

Items #27 and #28 Continued

27. Perforation Record

Interval (Top/Bottom–MD)	Hole Size	No. of Holes	Perf. Status

28. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

CENTRAL DIVISION

ALTAMONT FIELD
BABCOCK 2-12B4
BABCOCK 2-12B4
RECOMPLETE LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	BABCOCK 2-12B4		
Project	ALTAMONT FIELD	Site	BABCOCK 2-12B4
Rig Name/No.		Event	RECOMPLETE LAND
Start date	6/10/2016	End date	7/22/2016
Spud Date/Time	1/14/1985	UWI	012-002-S 004-W 30
Active datum	KB @5,857.0usft (above Mean Sea Level)		
Afe No./Description	166820/56891 / BABCOCK 2-12 B4		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
6/11/2016	10:00 12:00	2.00	MIRU	01		P		ROAD RIG TO LOC, SPOT IN & RIG UP RIG
	12:00 13:00	1.00	PRDHEQ	18		P		UNHANG RODS & HORSE HEAD
	13:00 14:00	1.00	PRDHEQ	39		P		TOOH W/ 95-1", 108-7/8" & 32-3/4" ROD TO PIN PART ON TOP OF 33rd 3/4" ROD @ 5875'
	14:00 16:00	2.00	PRDHEQ	39		P		MU & RIH W/ 2-1/2" OBANNON OVER SHOT DRESSED W/ 1-1/2" GRAPPLE, RIH W/ RODS, PU 3 WORK RODS, LATCH ONTO FISH & WORK PUMP OFF SEAT, LD WORK RODS
	16:00 16:45	0.75	WOR	18		P		FLUSH TBG W/ 60 BBLS HOT 2% KCL
	16:45 18:00	1.25	PRDHEQ	39		P		TOOH W/ 95-1", 108-7/8", 32-3/4" RODS, LD OVER SHOT & 3/4" ROD W/ PIN PART, PU POLISH ROD SECURE WELL SDFW
6/12/2016	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY SDFW
6/13/2016	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY SDFW
6/14/2016	7:00 8:00	1.00	WOR	28		P		CT HOLD SAFETY MTG ON NDWH & NUBOP, WRITE & REVIEW JSA'S
	8:00 9:30	1.50	PRDHEQ	39		P		0 PSI ON TBG & CSG, LD POLISH ROD, COOH W/ 100-3/4", 59-1" RODS & LD PUMP
	9:30 10:30	1.00	PRDHEQ	16		P		0 PSI ON CSG, RU HOT OILER PUMP DWN CSG WHILE NDWH, MU 6' X 2-7/8" TBG SUB, STRIP ON & NU 5K STUMP TESTED BOP, RU WORK FLOOR & TBG TONGS RELEASE 7" TAC @ 9805'
	10:30 16:30	6.00	PRDHEQ	39		P		RU TBG SCANNERS TOOH SCANNING TBG LD PROD BHA, TOTAL YELLOW JTS 225, TOTAL BLUE JTS 73, TOTAL RED JTS 16, RD TBG SCANNERS
	16:30 18:30	2.00	PRDHEQ	39		P		TALLY MU & RIH W/ 5" R.B.P., ON-OFF TOOL, 8 JTS 2-3/8" EUE N-80 TBG, 2-7/8" X 2-3/8" EUE X OVER & 124 JTS 2-7/8" EUE N-80 TBG, TALLYING TBG IN HOLE, SECURE WELL CLOSE & LOCK PIPE RAMS, CLOSE & NIGHT CAP CSG VALVES, CLOSE & NIGHT CAP TIW VALVE SDFN
6/15/2016	6:00 7:00	1.00	WOR	28		P		CT HOLD SAFETY MTG ON TIH W/ TBG & OVERHEAD LOADS, WRITE & REVIEW JSA'S
	7:00 8:30	1.50	PRDHEQ	39		P		SITP 50 PSI, SICP 50 PSI, BLOW DWN WELL, CONT TALLYING & RIH OUT OF DERRICK W/ 100 JTS 2-7/8" EUE N-80 TBG
	8:30 11:00	2.50	PRDHEQ	24		P		PREP TALLY & P.U. 98 JTS 2-7/8" EUE L-80 TBG, SET 5" R.B.P. @ 10600', LD 1 JT 2-7/8" EUE L-80 TBG
	11:00 14:00	3.00	PRDHEQ	06		P		FILL CSG W/ 310 BBLS TREATED 2% KCL, CIRC GAS & OIL OUT OF WELL BORE

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	14:00 17:00	3.00	PRDHEQ	39		P		TOOH W/ 321 JTS 2-7/8" EUE TBG, 2-7/8" X 2-3/8" EUE X OVER, 8 JTS 2-3/8" EUE N-80 & ON-OFF TOOL, SECURE WELL, BARRIER 1 R.B.P., BARRIER 2 WELL BORE FULL OF FLUID & BLIND RAMS CLOSED & LOCKED, CLOSE CSG VALVE BARRIER 1, NIGHT CAP CSG VALVES BARRIER 2, SDFN
6/16/2016	6:00 7:00	1.00	WOR	28		P		CT HOLD SAFETY MTG ON WORKING W/ W.L. WRITE & REVIEW JSA'S
	7:00 18:30	11.50	WLWORK	18		P		RU W.L., TEST LUBRICATOR, RIH & LOG FROM 10570' TO SURFACE W/ CBL LOG & CSG INSPECTION LOG (URS) IN 2 RUNS, 1 RUN FOR 5" & 1 RUN FOR 7", RD W.L., SECURE WELL BARRIER 1 5" PLUG BARRIER 2 WELL BORE FULL OF FLUID & BLIND RAMS SHUT & LOCKED, CLOSE & NIGHT CAP CSG VALVES BARRIER 1 & 2, SDFN
6/17/2016	6:00 7:00	1.00	WOR	28		P		CT HOLD SAFETY MTG ON TESTING CSG, WRITE & REVIEW JSA'S
	7:00 10:30	3.50	PRDHEQ	39		P		TEST CSG TO 1000 PSI FOR 15 MIN GOOD TEST, RIH W/ 5" RET HEAD, 8 JTS 2-3/8" TBG, 2-7/8" X 2-3/8" EUE X OVER & 321 JTS 2-7/8" EUE N-80 TBG, LATCH ONTO & RELEASE 5" R.B.P. @ 10600'
	10:30 14:00	3.50	PRDHEQ	39		P		POOH & LD 12 JTS 2-7/8" TBG, TOOH & STAND BACK IN DERRICK W/ 309 JTS 2-7/8" EUE N-80 TBG, LD 2-7/8" X 2-3/8" EUE X OVER, 8 JTS 2-3/8" EUE N-80 TBG, RET HEAD & 5" RBP
	14:00 17:30	3.50	WLWORK	27		P		MIRU W.L., RIH SET 5" CIBP @ 10600', DUMP BAIL 15' CMT ON TOP OF PLUG, POOH & RDMO W.L.
	17:30 17:30	0.00	PRDHEQ	39		P		MU & RIH W/ 5-3/4" NO-GO, 2 JTS 2-7/8" EUE N-80 TBG, 4-1/2" PBGA, 6' X 2-7/8" TBG SUB, 2-7/8" +45 P.S.N. & 152 JTS 2-7/8" EUE N-80 TBG, SECURE WELL, 5" CIBP BARRIER 1, PIPE RAMS SHUT & LOCKED BARRIER 2, CLOSE & NIGHT CAP TIW VALVE BARRIER 1 & 2, CLOSE & NIGHT CAP CSG VALVES BARRIER 1 & 2, SDFN
6/18/2016	6:00 7:00	1.00	WOR	28		P		CT HOLD SAFETY MTG ON NDBOP & NUWH, WRITE & REVIEW JSA'S
	7:00 9:00	2.00	PRDHEQ	39		P		CONT RIH W/ 158 JTS 2-7/8" EUE N80 TBG, RIG DWN TBG TONGS & WORK FLOOR
	9:00 10:00	1.00	PRDHEQ	16		P		ND & STRIP OFF BOP, MU 5K B-FLANGE, LAND TBG EOT @ 10098', NUWH & HOOK UP FLOW LINES
	10:00 12:00	2.00	PRDHEQ	39		P		RIH W/ 2-1/2" NO-GO, 59-1", 129-3/4", 108-7/8" & 95-1" RODS, PU POLISH ROD, SHUT WELL IN, RIG DWN RIG, PU LOC & MOVE OUT
	12:00 14:30	2.50	MIRU	01		P		ROAD RIG TO 3-20B3, SPOT IN & RU RIG, SDFW
7/7/2016	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 8:00	1.00	MIRU	01		P		MIRU SET WORK TANK
	8:00 11:20	3.33	WOR	39		P		L/D POLISH ROD TOH w 95-1" RODS 108-7/8" RODS 129-3/4" 59-1" RODS L/D 2 1/2" NO GO
	11:20 15:00	3.67	WOR	16		P		N/D B-FLANGE WELL HEAD 5" CIBP BARRIER 1 KILL WT FLUID BARRIER 2 INSATLL PERFORATED SUB HANGER w 2WC AND LAND TBG N/U AND TEST 5K BOPE AND HYDRIL N/U WASHINGTON HEAD
	15:00 18:00	3.00	WOR	39		P		SET CATWALK AND PIPE RACKS SOH L/D 95-JTS OF 2 7/8" TBG SECURE WELL CLOSE HYDRIL BARRIER 1 5K BOPE BARRIER 2 KILL FLUID BARRIER 3 5" CBP BARRIER 4 INSTALL TIW VALVE w NIGHT CAP BARRIER 1 & 2 CLOSE 7" CSG VALVES w NIGHT CAPS BARRIER 1 & 2 SDFN
7/8/2016	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 9:56	2.93	WOR	39		P		FINSIH L/D 215-JTS OF 2-7/8" TBG L/D BHA
	9:56 12:08	2.20	WOR	16		P		CHANGE 2-7/8" PIPE RAMS TO 3-1/2" PIPE RAMS TEST TO 4000 PSI AND CHART

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	12:08 15:30	3.37	WLWORK	21		P		MIRU WIRELINE TEST LUBRICATOR TO 4000 PSI GOOD TEST P/U 5.900 GAUGE RING TIH TO 10439' TOH L/D GAUGE RING P/U 3-1/8" GUN PERFORATE STG 1 10546' TO 10435' TOH L/D GUN RDMO WIRELINE ALL PERFORATION CORRELATED TO THE WEATHERFORD CBL 6/15/16 SET PIPE RACK UNLOAD 3-1/2" TBG
	15:30 18:00	2.50	WOR	39		P		TALLY 3-1/2" TBG P/U 7" PKR P/U 108-JTS OF 3-1/2" TBG EOT 3481' SECURE WELL CLOSE HYDRIL BARRIER 1 5K BOPE BARRIER 2 KILL FLUID BARRIER 3 5" CBP BARRIER 4 INSTALL TIW VALVE w NIGHT CAP BARRIER 1& 2 CLOSE 7" CSG VALVES w NIGHT CAPS BARRIER 1 & 2 SDFN
7/9/2016	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 11:36	4.60	WOR	39		P		CSIP 200 PSI TSIP 150 PSI BLEED OFF WELL CONTINUE TIH w 216-JTS OF 3-1/2" TBG SET 7" PKR AT 10404' R/U AND TEST FLOW BACK LINE
	11:36 14:00	2.40	WOR	06		P		FILL CSG w 127 BBLs OF 2% KCL WATER TEST CSG AND PKR TO 1000 PSI HOLD 5 MIN GOOD TEST BLEED OFF PRESSURE PREPARE LOCATION FOR FRAC SECURE WELL CLOSE CSG VALVES w NIGHT CAPS BARRIERS 1& 2 CLOSE BOPE AND LOCK BARRIER 1 CLOSE HYDRIL BARRIER 2 INSTALL FRAC VALVE BARRIER 1 INSTALL TIW VALVE BARRIER 2 SHUT DOWN TILL FRAC DATE TUESDAY 7/12/16
7/12/2016	6:00 7:00	1.00	SITEPRE	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; FRAC OPERATIONS
	7:00 10:00	3.00	SITEPRE	01		P		BUILD BURM AROUND ACID TANKS FILL ACID TANKS w 203 BBLs OF FRESH WATER
	10:00 17:00	7.00	SITEPRE	01		P		MIRU HALLIBURTON
7/13/2016	6:00 7:00	1.00	STG01	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; FRAC OPERATIONS
	7:00 9:59	2.98	STG01	35		P		FINISH RIGGING UP SET POP OFF HSM TEST PUMP AND LINE
	9:59 12:00	2.02	STG01	35		P		STAGE 1; PRESSURE TEST LINES TO 8500 PSI. OPEN WELL. SICP 877 PSI. BREAK DOWN STAGE 1 PERFORATIONS 10546' TO 10435' AT 6436 PSI, PUMPING 10 BPM. TTL OF 52 BBLs SHUT DOWN FOR 5MIN ISDP 4722 PSI 5 MIN 4535 PSI 10 MIN 4447 PSI MIN 15 4358 PSI TREAT w 10000 GAL 15% HCL ACID DROP 64 BIO BALLS 16 EVERY 2000 GALS OF ACID FLUSH TO BTM PERF + 10 BBLs ISDP 1581 PSI. 5 MINUTE 101 PSI. 10 MINUTE 0 PSI. AVG RATE 9.2 BPM. AVG PSI 4966 PSI. MAX PSI 6472 PSI. SHUT WELL IN BACK OFF HALLIBURTON R/D HALLIBURTON OFF WELL
	12:00 16:00	4.00	WOR	39		P		RELEASE 7" PKR TOH w 324-JTS OF 3-1/2" TBG L/D 7" PKR
	16:00 22:00	6.00	WLWORK	21		P		HSM MIRU WIRELINE P/U AND TEST LUBRICATOR 4000 PSI TEST GOOD PERFORATE STG 2 10268' TO 10096' PERFORATE STG 3 10060' TO 9814' PERFORATE STG 4 9738' TO 9546' PERFORATE STG 5 9489' TO 9268' SECURE WELL CLOSE CSG VALVES w NIGHT CAPS BARRIERS 1& 2 CLOSE BLIND RAMS AND LOCK BARRIER 1 CLOSE HYDRIL BARRIER 2 SDFN RD WIRELINE ALL PERFORATION CORRELATED TO THE WEATHERFORD CBL 6/15/16
7/14/2016	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 9:30	2.50	WOR	39		P		CSIP 125 PSI BLEED OFF PRESSURE P/U 7" PLUG RETRIEVING HEAD 6' TBG SUB 7" PKR 2-7/8" PSN 2-7/8" XO 3-1/2" TIH w 48 JTS OF 3-1/2" TBG (1582') PLUG SET WORK PLUG FREE PLUG NOT ACTING RIGHT TOH RECOVERD CSG WRAPPED AROUND PLUG AND RETRIEVING HEAD
	9:30 12:45	3.25	WOR	39		N		WAIT ON ORDERS
	12:45 17:00	4.25	WOR	39		P		P/U 3-1/8" TAPERED TIH w 2-7/8" TBG TO 2067' DID NOT SEE ANYTHING XO TO 3-1/2" TBG TIH w 262-JTS TAG LINER AT 10443' DID NOT SEE ANYTHING

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	17:00 20:00	3.00	WOR	39		P		TOH w 262-JTS OF 3-1/2" TBG SECURE WELL CLOSE BOPE AND LOCK BARRIER 1 CLOSE HYDRIL BARRIER 2 CLOSE CSG VALVES AND NIGHT CAP BARRIER 1&2 INSTALL TIW VALVE w NIGHT CAP BARRIER 1&2 SDFN
7/15/2016	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 8:15	1.25	WOR	39		P		CSIP 100 PSI TSIP 100 PSI BLEED OFF WELL TOH L/D 65-JTS OF 2-7/8" TBG L/D MILL
	8:15 14:30	6.25	WLWORK	22		P		MIRU WIRELINE P/U 40 ARM CALIPER LOGGING TOOL TIH LOG FROM LINER TOP AT 10439' TO SURFACE L/D LOGGING TOOLS RDMO WIRELINE BAD SPOT AT 7866' ON LOG
	14:30 15:30	1.00	WOR	39		P		CHANGE OVER FOR 3-1/2" TBG
	15:30 16:45	1.25	WOR	39		P		P/U 7" PLUG RETRIEVING HEAD 6' 2-7/8" TBG SUB 7" PKR 2-7/8" PSN 2-7/8" X 3-1/2" XO TIH w 62-JTS OF 3-1/2" TBG SET PLUG AT 2000'
	16:45 18:30	1.75	WOR	39		P		OPEN 9-5/8" SURFACE CSG VALVES FILL WELL w 77 BBLS OF 2% KCL WATER TEST 7" CSG TO 1000 PSI HELD FOR 10 MIN GOOD TEST NO COMMUNICATION RELEASE PLUG SECURE WELL CLOSE BOPE AND LOCK BARRIER 1 CLOSE HYDRIL BARRIER 2 CLOSE CSG VALVES AND NIGHT CAP BARRIER 1&2 INSTALL TIW VALVE w NIGHT CAP BARRIER 1&2 CLOSE VALVES ON 9-5/8" CSG BARRIER 1&2 SDFN
7/16/2016	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 11:15	4.25	WOR	39		P		CSIP 150 PSI TSIP 125 PSI BLEED OFF WELL TIH w 224-JTS OF 3-1/2" TBG SET PLUG AT 9200' FILL CSG w 271 BBLS OF 2% KCL WATER TEST 7" CSG TO 1000 PSI w THE 9-5/8" CSG OPEN HELD FOR 10 MIN
	11:15 15:30	4.25	WOR	39		P		RELEASE PLUG TIH w 36-JTS OF 3-1/2" TBG SET 7" PLUG AT 10340' L/D 1-JT SET PKR 10304' FILL TBG w 35 BBLS TEST TOOLS FOR TO 6500 PSI CHART 10 MIN TOH w 8 JTS OF 3-1/2" TBG SET 7" PKR AT 10086' N/U FRAC VALVE SECURE WELL CLOSE BOPE AND LOCK BARRIER 1 CLOSE HYDRIL BARRIER 2 CLOSE CSG VALVES AND NIGHT CAP BARRIER 1&2 INSTALL FRAC VALVE BARRIER 1 w NIGHT CAP BARRIER 2 CLOSE VALVES ON 9-5/8" CSG BARRIER 1 & 2 SDFN
7/18/2016	18:00 21:30	3.50	MIRU	28		N		HSM WRITE AND REVIEW JSA TOPIC; ACID SPILL...HALLIBURTON STARTED TO MOVE IN EQUIPMENT FOUND ACID TANK HAD LEAK ACID INTO BERM AND BERM HAD BROKE ACID WAS SPILLED ONTO LOCATION BUT WAS STILL INSIDE THE LOCATION BERM GOT TO LOCATION HAD ACID NEUTRALIZED CONTACT TROY ANDERTON AND THE STATE DINNIS INGRAM
7/19/2016	6:00 7:00	1.00	SITEPRE	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; CLEANING UP ACID SPILL
	7:00 12:00	5.00	SITEPRE	18		N		CLEAN UP ACID SPILL HAUL IN ROAD BASE AND SPREAD OVER SPILL AREA HAVE VAC TRUCK RECOVER 40 BBLS OF NEUTRALIZED ACID AND HAUL OFF REPAIR BERM AROUND TANKS FOUND TANK THAT FAILED WAS NOT AN ACID LINED TANK REMOVE TANK FROM SERVICE
	12:00 17:42	5.70	MIRU	01		P		HSM TOPIC; RIGGING UP...MIRU FRAC EQUIPMENT OFF LOAD ACID INTO ACID LINED TANK

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	17:42 19:00	1.30	STG02	35		P		HSM TOPIC; PUMPING STG 2... FILL CSG HOLD 500 PSI STAGE 2; PRESSURE TEST LINES TO 9500 PSI. AND SET POP OFFS OPEN WELL. 254 PSI BRAKE DOWN STG 2 PERFORSTION 10268' TO 10096 ' AT 4972 PSI, TTL OF 56 BBLS SHUT DOWN FOR 15 MIN ISDP 3567 PSI 5 MIN 3453 PSI 10MIN 3398 PSI 15 MIN 3349 PSI TREAT w/ 17000 GAL 15% HCL ACID DROP 3 DROPS 17 BIO BALL EVERY 2600 GALS WELL STARTED COMMUNICATING CUT ACID FLUSH ACID PASSED VALVE SHUT DOWN PUMPED 8373 GALS OF ACID 7426 GAL OF ACID LEFT
	19:00 20:36	1.60	STG02	35		P		HSM UPDATE CHANGE OF JOB SCOPE TOPIC; BRAKE OFF HALLIBURTON RELEASE PKR REVERSE CIRC ACID OUT OF TBG TO FLOW BACK TANK
	20:36 21:30	0.90	STG03	35		P		TOH w 10 JTS OF 3-1/2" TBG SET PKR AT 9797' SECURE WELL INSTALL FRAC VALVE BARRIER 1 INSATLL TIW VALVE w NIGHT CAP BARREIER 2 & 3 CLOSE BOPE AND LOCK BARREIER 1 CLOSE HYDRILL BARREIER 2 CLOSE CSG VALVES w NIGHT CAPS BARRIER 1 & 2 SDFN
7/20/2016	6:00 7:00	1.00	STG03	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; FRAC OPERATIONS...START OFF LOADING ACID INTO FRAC TANKS
	7:00 8:30	1.50	STG03	35		P		FINISH OFF LOADING ACID R/U HALLIBURTON ON WELL PRESSURE TEST PUMP AND LINES CHECK POP OFFS FILL 7" CSG w 70 BBLS OF 2% KCL WATER
	8:30 9:56	1.43	STG03	35		P		HSM TOPIC; PUMPING STG 2 & 3... FILL CSG HOLD 500 PSI STAGE 3; PRESSURE TEST LINES TO 8500 PSI. OPEN WELL. 254 PSI BRAKE DOWN STG 2 & 3 PERFORATION 10268' TO 9814' AT 2926 PSI, TTL OF 55 BBLS SHUT DOWN FOR 10 MIN ISDP 2557 PSI 5 MIN 2196 PSI 10 MIN 2038 PSI VALVE ON ACID TANK STARTED TO LEAK START PUMPING TO GET TANK EMPTY TREAT w/ 13141 GAL 15% HCL ACID DROP 3 DROPS 17 BIO BALL EVERY 3350 GALS STARTED COMMUNICATING FLUSH 1000' PASS FRAC VALVE SHUT DOWN TBG AND CSG EQUALIZED SHUT WELL IN BRAKE HALLIBURTON OFF WELL PUMPED 13141 GALS OF ACID 17259 GALS OF ACID LEFT
	9:56 13:24	3.47	STG03	06		P		RELEASE 7" PKR REVERSE CIRC WELL w 253 BBLS OF 2% KCL WATER KILL TBG w 50 BBLS OF BRINE WATER TOH w 17-JTS OF 3-1/2" TBG SET PKR AT 9224' FILL 7" CSG w 10 BBLS OF 2% KCL WATER TEST PKR AND CSG TO 1000 PSI AND CHART GOOD TEST BLEED OFF PRESSURE
	13:24 14:00	0.60	STG05	35		P		PKR AT 9224' R/U HALLIBURTON OFF LOAD ALL THE ACID FOR STG 2-5 COMBINED
	14:00 15:20	1.33	STG05	35		P		COMBINE STG 2-5 HSM TOPIC; PUMPING STG 2-5... FILL CSG HOLD 800 PSI...STAGE 2-5; PRESSURE TEST LINES TO 8500 PSI. OPEN WELL. 100 PSI ESTABLISH RATE STG 2-5 PERFORATION 10268' TO 9268' INJECTING AT 5827 PSI 18.8 BPM PUMP TTL OF 50 BBLS OF WATER PUMP 56285 GALS OF ACID DROP 20 BALLS EVERY 3100 GALS OF ACID 17 DROPS TTL OF 340 BALLS ISDP 1114 PSI 5 MIN 819 PSI 10 MIN 685 PSI 15 MIN 596 PSI AVE RATE 18.6 AVE PRESSURE 5842 PSI MAX RATE 19.3 MAX PRESSURE 6050 PSI TTL ACID 56285 GALS SHUT WELL IN BRAK OFF HALLIBURTON
	15:20 19:00	3.67	RDMO	02		P		RDMO HALLIBURTON R/U FLOW BACK LINES TO TBG OPEN WELL ON A 22/64 CHOCK 250 PSI TURN WELL OVER TO FLOW BACK
	19:00 6:00	11.00	FB	17		P		FLOW BACK WELL 239 BBLS OF WATER 100 PSI ON A 64/64 CHOCK
7/21/2016	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 9:30	2.50	WOR	15		P		RELEASE PKR CIRC OIL AND GAS TO TANK KILL WELL w 50 BBLS OF BRINE WATER

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	9:30 16:27	6.95	WOR	24		P		TIH w 3-1/2" TBG RELEASE RBP AT 10340' TOH L/D 324 JTS OF 3-1/2" TBG L/D 7" PKR AND PLUG
	16:27 17:14	0.78	WOR	39		P		CHANGE HANDLING TOOLS MIRU HYDROTEST UINIT P/U HYDROTEST TOOLS
	17:14 19:30	2.27	WOR	24		P		HYDROTEST TBG TO 8500 PSI P/U 5 3/4" SOLID NO-GO 3-JTS OF 2-7/8" TBG 4-1/2" PBGA 6" X 2-7/8" TBG SUB 2-7/8" PSN 4-JTS OF 2-7/8" 7" TAC TESTED 20-JTS OF 2-7/8" TBG...THE 65 JTS WE L/D WHEN TIPPING OUT WITH THE STRING MILL ARE DIRTY HANG TOOLS IN DERRICK TIH w 45 LEFT ON PIPE RACKS SO IN THE WE CAN AM FLUSH AND TOH CONTINUE TESTING SECURE WELL CLOSE BOPE AND LOCK BARRIER 1 CLOSE HYDRILL BARRIER 2 INSTALL TIW VALVE w NIGHT CAP BARRIER 1 & 2 CLOSE 7" CSG VALVES w NIGHT CAPS BARRIER 1 & 2 SDFN
7/22/2016	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 8:00	1.00	WOR	39		P		CSIP 10 PSI TSIP 10 PSI BLEED OFF WELL FLUSH TBG w 40 BBLS OF HOT 2% KCL WATER TOH w 45-JTS OF OF 2-7/8" TBG
	8:00 15:30	7.50	WOR	39		P		CONTINUE HYDROTESTING TBG TO 8500 PSI TTL OF 310-JTS L/D 2-JTS FAILED TEST RDMO HYDOTESTER
	15:30 18:00	2.50	WOR	16		P		SET 7" TAC AT 9787' w 25K LAND TBG ON HANGER N/D HYDRIL AND BOPE N/U BOPE R/U BACK SIDE LINES TO FACILITIES RACK OUT PUMP AND LINES CHANGE HANDLING TOOLS SECURE WELL TIW VALVE w NIGHT CAP BARREIR 1 & 2 CLOSE 7" CSG VALVES w NIGHT CAPS BARREIR 1 & 2 SDFN
7/23/2016	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 7:45	0.75	WOR	06		P		TSIP 50 PSI FLUSH TBG w ROD CHEMICAL AND 60 BBLS OF 2% KCL WATER
	7:45 16:30	8.75	WOR	39		P		P/U AND PRIME 2 1/2" X 1 3/4" X 27' RHBC PUMP TIH w 35-1" 129-3/4" P/U 68-NEW 3/4" RODS w/g 108-7/8" RODS P/U 7 NEW 7/8" RODS w/g L/D 50-1" RODS OUT OF DERRICK TIH w 45-1" RODS SPACE OUT PUMP w 8', 4', 2', X 1" PONY RODS FILL TBG w 20 BBLS OF 2% KCL WATER TEST AND STROKE TEST PUMP GOOD R/U UNIT CHECK FOR TAG CLEAN LOCATION RDMO RELEASE EQUIPMENT ROAD RIG TO THE 3-20B3